## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORTE QUEEN NATURALE GAS (CASING HEAD)

Commencer Operator Stanolind Oil and Gas	Company Lease L. Coolworth
	Box 1/11), Fort Worth, Texas (Principal Place of Business)
	, T.24-S, R.37-E, Pool. Langlie-Mattix
	Patent
,	
	Address of Transporter
Eunice New Mexico (Local or Field Office)	21 Paso, Texas (Principal Place of Business)
Per cent of Abbox Saturated Gas to be Transported 1001	. Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	•%
REASON FOR FILING: (Please check proper box)	
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
In compliance with NEGUC U	nder & R = 520.
In compilance with macoo of	
The medical continue that the Rules and Regulation	ns of the Oil Conservation Commission have been complied with
	October
Executed this the	Stanolind Oil and Gas Company
Approved, 19	
•	Original Signed by  RALPH L. HENDRICKSON  By
OIL CONSERVATION COMMISSION	
Ву	Tide_Field_Superintendent
Title	· · · · · · · · · · · · · · · · · · ·

## **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.