

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>PXA</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>Woolworth</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Galat-Yates-Mas</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3271' RDB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OF HS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with lbg and RIH with CIBP. Set CIBP at 2950' and cased with 35' cmt. Perfed 1500-01 w/45PF. Set pkr at 1418' and established circ between 7" and 8 5/8". Released pkr and POH. RIH and set cmt retainer at 1418'. Pumped 50 svs class C' neat and displaced to retainer. Closed 8 5/8" csg valve and POH. Perfed 180-181 w/45PF. Pumped 40 svs class C' down 7" csg and circ out 8 5/8" csg. Closed 8 5/8" csg valve and opened 13" csg valve. Pumped 410 svs class C' cmt down 7" csg and did not circulate cmt. Tested 7" csg to 1000 psi for 30 min, tested OK. Spotted a 20 svs class C' cmt surface plug, cut off well head, and installed PXA Marker 10+5 NMCD, H 1-JRB 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE 1-16-85
APPROVED BY R. A. Kallen TITLE OIL & GAS INSPECTOR DATE 5-27-85
CONDITIONS OF APPROVAL, IF ANY: