

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ PXA	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Woolworth
3. Address of Operator P.O. Box 68, Hobbs NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 24-5 RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Jabmat-Jates-Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3271 RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with thg and RIH and set CIBP at 2950'. Cap CIBP with 35' cmt. Displace hole with salt water gel. RIH and perf 1500-01 w 4SPF. RIH with thg and pkr, set pkr at 1390', open valve between 7" and 8 5/8" csg and est. inj. rate. Release pkr and POH. RIH with cmt. retainer and set at 1390'. Pump 50 sxs class C' neat and displace to retainer. Come off retainer and POH. This places cmt 50' above and below 8 5/8" csg shoe @ 14 1/2' inside & outside of csg. Perf 180-181 w/4SPF. Close csg valve 7" x 8 5/8" csg and open valve 0+5 WMCD, H 1-TRB 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE 12-11-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 13 1984

CONDITIONS OF APPROVAL, IF ANY:

between $8\frac{5}{8}"$ and $13"$ csg. RIH with pkr and set at 75'. Establish inj. rate, release pkr, and POH. RIH and set cmt retainers at 75'. Pump 100 sxs class C' neat and circ. cmt out $8\frac{5}{8}"$ csg annulus, close $8\frac{5}{8} \times 13"$ valve and open $7" \times 8\frac{5}{8}"$ valve and pump 50 sxs class C' neat and circ out $7"$ csg annulus. Spot 20 sxs class C' neat to surf. Erect PXA marker.