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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG A WELL FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Amoco Production Company	
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336	
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>24</u> RANGE <u>37</u> N.M.P.M.	
5. Elevation (Show whether DF, RT, GR, etc.) 3271 RDB	

7. Unit Agreement Name

8. Farm or Lease Name  
Woolworth

9. Well No.  
4

10. Field and Pool, or Wildcat  
Jalmit

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Cement top of 13-3/8" casing

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing - Bradenhead test was run 8/15/77. Unable to locate top of 13" casing. Les Clements contacted J. T. Crawford 9/19/77 and asked him to locate the bleed line for the 13" & 8-5/8" casing. On 9/27/77, the cellar was dug out with air hammer to remove the concrete above the 13" casing. The 13" csg. was found to be open at the top and around the 8-5/8" csg. A 1" pipe was installed between the 13" and 8-5/8" casing strings from ground level to 10' below top of 13" csg. Burlap sacks were then stuffed down inside the annulus and then cemented pipe to a minimum of 2 feet above top of 13" casing. This was completed and approved by Les Clements - 9/27/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lay W. Cop TITLE Administrative Assistant DATE 10/3/77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: