Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | <u> </u> | | | Wal | API No. | | | |
|--|---------------------------|-----------------------------|----------------|---------------------------------------|--|-----------------|------------------|-----------------------|------------------|-------------|--|
| Will McCasland, Inc. | | | | | | | | | | | |
| Address | | | | | | | | | | | |
| c/o Oil Reports & Gas | Servic | es, In | c., | Box 755 | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Channa i | - T | 6 | ∐ Ot | her (Please exp | lain) | | | | |
| Recompletion | Oil | Change in | Dry C | 571 | D.C.C | | 1/1/01 | | | | |
| Change in Operator Casinghead Gas Condensate | | | | | Effective 11/1/91 | | | | | | |
| If change of operator give name and address of previous operator | | | 7 0010 | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | | |
| Lease Name | | Well No. Pool Name, Include | | | ling Formation | | | Kind of Lease | | Lease No. | |
| Litie Woolworth | 4 Jalmat | | | T-4-5R | | | Protentor F | ee | | | |
| Location | | | | | , | | | | | | |
| Unit Letter L | ; | 1650 | _ Feet F | rom The _ | South Lin | e and990 |) F | eet From The | West | Line | |
| Section 28 Townsh | | Range 37E | | | ND 470 4 | | | Lea | | | |
| Section 20 Townsh | ip 24S | | Kange | 0.1 | <u>, N</u> | МРМ, | | | | County | |
| III. DESIGNATION OF TRAN | SPORTE | R OF O | IL AN | D NATU | | | | | | | |
| Name of Authorized Transporter of Oil or Condensate | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| N | | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas Sid Richardson Carbon & Gasoline Co. | | | | | Address (Give address to which approved copy of this form is to be sent) 1st City Bank Tower, 201 Main St, FtWorth TX | | | | | | |
| If well produces oil or liquids, | Sec. | Twp. | Pas | | | | | | | | |
| give location of tanks. | | | 1 mp. | | Ye | • | When | | /25/80 | | |
| If this production is commingled with that | from any oth | er lease or | pool, gi | ve comming | ling order num | ber: | | | 23,00 | | |
| IV. COMPLETION DATA | | | | | | | | | | | |
| Designate Type of Completion | - 00 | Oil Well | 1 | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | · · | ol. Ready to | Bod | | Total Depth | L | <u> </u> | Ļ | <u> </u> | | |
| | Date Comp | n. Ready w | FIOU. | | rom beput | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations | | | | | Top Oil/Gas I | Pay | | Tubing Dep | ıh. | | |
| | | | | | | | | . adams Dep | • | | |
| | | | | | | | | Depth Casin | g Shoe | | |
| | | | | | | | | | | | |
| TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE | | | | | | | <u> </u> | | | | |
| HOLE SIZE | CAS | SING & TU | BING S | SIZE | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | · · · · · · · · · · · · · · · · · · · | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| . TEST DATA AND REQUES | | | | | | | | | | | |
| OIL WELL (Test must be after re | | | f load o | il and must | | | | | or full 24 hour: | r.) | |
| Date First New Oil Run To Tank | Date of Test | l | | | Producing Met | thod (Flow, pun | np, gas lift, ei | (c.) | | | |
| ength of Test | Tubing Pressure | | | <u></u> | Casing Pressur | 2 | | Choke Size | | | |
| | | | | | | | | | | | |
| Actual Prod. During Test | | | | | Water - Bbls. | | | Gas- MCF | | | |
| | | | | | · | | | | | | |
| GAS WELL | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| | | | | | | | | | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| I. OPERATOR CERTIFICA | TE OF | COMPI | TANT | CE | | | | | | | |
| | | | | | 0 | IL CONS | SERVA | TION D | IVISIO | V | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | | | | |
| is true and complete to the best of my kn | owledge and | belief. | | | Date | Approved | | | | | |
| 11. 11 m | | | | | Dale / | .ppi0vea | | · | | | |
| Signature Lake | | | | | Ву | | ¥ | | | | |
| Signature Donna Holler Agent | | | | | .58 | | | | | | |
| Printed Name | | | itle | | Title | · · | | | | | |
| 10-31-91 Date | 505 | -393-2 Teleph | 727 ose No. | | | | | | | | |
| | | retebu | MUC INO. | . | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.