Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.			
•											
Will McCasland, Inc	•										
c/o Oil Reports & G	'na Com		Tna	D O	Box 75	5 Hobbs	NTM 88	241			
eason(s) for Filing (Check proper box)	as ser	vices,	inc.	, P. O.	Oth	er (Please expla	in)	241			
lew Weil		Change in	Transn	orter of			,				
. \square	Oil		Dry G			Effect	tive 5/	1/90			
Recompletion \square											
hange in Operator	Casinghe	au Cas	Conde	lisate			····				
change of operator give name ad address of previous operator											
•	ANDLE	ACIE									
DESCRIPTION OF WELL AND LEASE				7 Y14!	- Fi		Vinc	of Lease		ease No.	
Lease Name	Well No. Pool Name, Including						XPENICAL NIXFee				
Litie Woolworth		3		Jalmat	·			<u> </u>			
Location											
Unit Letter M	_ :	990	Feet F	rom The	South Lin	e and <u>990</u>	<u> </u>	Feet From The	<u>West</u>	Line	
							_				
Section 28 Townshi	i p 2-	4S	Range	37E	, N	MPM,	Lea			County	
II. DESIGNATION OF TRAN	SPORTI	ER OF O	<u>IL AN</u>	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	<u> </u>	or Conde	nsate		Address (Giv	e address to w	hich approve	d copy of this f	orm is to be se	ent)	
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas XX				ed copy of this f			
Sid Richardson Cark	oon & G	asoline	e Con	npany	201 Mai	n St. 1s	t City	Bank Tow	er, Ft.	Worth,	
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	Whe	n?		7610	
ve location of tanks.	i	1	1	1	Yes		L	1947			
this production is commingled with that	from any ot	her lease or	pool, g	ive comming	ing order num	ber:					
V. COMPLETION DATA	•										
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	i		İ	ĺ	İ	1	1	1	
Date Spudded	Date Con	npl. Ready to	o Prod.		Total Depth	4	<u> </u>	P.B.T.D.			
		•									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Der	Tubing Depth		
Sievauous (DI , MID, MI, OM, sie.)								'			
Perforations					<u> </u>			Depth Casin	ng Shoe		
CITO MELOID								'	-		
		TIDNIC	CAS	INC. AND	CEMENTI	NG PECOE	D				
					CEMENTING RECORD DEPTH SET SAC				SACKS CEM	FNT	
HOLE SIZE	CASING & TUBING SIZE				<u> </u>	DEF IN SE			3.101.0 02		

		4 7 7 0 7 7	ATAL		<u> </u>						
/. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u> </u>				his daugh on ho	for full 24 hos	ere)	
IL WELL (Test must be after	recovery of	total volume	of load	i oil and musi					Jor Juli 24 nou	urs.j	
Date First New Oil Run To Tank	Date of T	est			Producing M	ethod (Flow, p	ump, gas iyi	, etc.)			
				Cacing Pressure Choke Size							
Length of Test	Tubing Pressure					ure		Choke Size	Choke Size		
									Geo MCE		
Actual Prod. During Test Oil - Bbls.					Water - Bbis	•		Gas- MCF	Gas- MCF		
CACMELL											
GAS WELL	11	f Toot			Rhie Condo	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D Length of Test					Dois. COMIGE	TOTAL IATIO					
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Cacina Desar	ure (Shut-in)		Choke Size	Choke Size		
					Casing Press	ere (Stier-III)		SIONE SIZE			
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE		011 001	10ED	/ATION	DIMICI	N/	
I hereby certify that the rules and regu					1	OIL CO	12FH	VATION	אפוזוח	אוע	
Division have been complied with and	that the inf	ormation gi	ven abo	ve				1111	ል ም <u>1</u> 00	าด	
is true and complete to the best of my	knowledge	and belief.			Date	Approve	ad	JUL	2 5 199	UC	
-					Dall	2 Whhinse			140		
Work to	1 Men					E	RIGINAL	SICNED 8)	/ JERRY SE	NOTX	
	1000				∥ By_		,	** ***********************************	ceavisor		
Signature Donna Holler			Agen	t			r, (t	, and a man day.			
Printed Name			Title		Title	1					
7/17/90		505	<u>-393</u>	- 2727							
Date		Te	lephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.