Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well API No.			
Betwell Oil & G	as Cor	npany								
Address	<u> </u>						· · · · · · · · · · · · · · · · · · ·			
P. O. Box 2577	Hiale	eah, Fl	lorida 3	3012						
Reason(s) for Filing (Check proper box)				Oth	er (Please expla	iin)				
New Well		Change in Tra	. —							
Recompletion	Oil		ry Gas 📙							
Change in Operator	Casinghead	i Gas 📙 Co	ondensate							
If change of operator give name and address of previous operator	merada	Hess	Corp. P.	0. Bo	x 591 M	idland	, Texa	s 7970	 	
II. DESCRIPTION OF WELL										
Lease Name Langlie Mattix Well			ool Name, Includi	ng Formation	900		Kind of Lease State, Federal or Fee		ease No.	
doolworth Unit 201 Langli			Matti:	2.5 State,	State, Tederal of Tee					
Location										
Unit LetterK	_ :23	10 Fe	et From The <u>SC</u>	outh Line	e and23	10 Fe	et From The	West	Line	
				_						
Section 28 Townshi	p 24S	Ra	inge 37E	, NI	мРМ,	Lea			County	
HI DECIGNATION OF TO AN	CDODEE									
III. DESIGNATION OF TRAN						· ; · · · · · · ·	C.I.			
Name of Authorized Transporter of Oil	$\square X$	or Condensate			e address to wh				ni)	
Shell Pipeline Com					48 - Ho					
Name of Authorized Transporter of Casinghead Gas					e address 10 wh		•		nı)	
El Paso Natural Gas Company well produces oil or liquids, Unit Sec. Twp. Rg					84 - E1			79948		
If well produces oil or liquids, give location of tanks.		: : -				en ?				
	1 1		45 I 37E	<u>Yes</u>						
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or poo	ol, give commingl	ing order numb	oer:					
IV. COMILETION DATA		louw n	1 6 12 11	T 52 - 122	L			15 5 .	him n	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		I. Ready to Pro		Total Depth	L	I	\	<u> </u>		
Date Space	Date Comp	i. Ready to Fit	ou.	: Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas l	Pav								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				:			Tubing Depth			
Perforations							Donth Cacir	Depth Casing Shoe		
							Depui Casii	ig anoc		
	т	LIDING C	ASING AND	CEMENTU	NC RECOR		<u> </u>			
HOLE SIZE	CEMENTI		D	· · · · · · · · · · · · · · · · · · ·	OLOVO OFMENT					
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 -			•			<u> </u>		·	
							+			
				•						
V. TEST DATA AND REQUES	T FOR A	LLOWAR	LE	 			1			
OIL WELL (Test must be after r				be equal to or	exceed top allo	wable for this	s depth or he	for full 24 hou	rs)	
Date First New Oil Run To Tank	Date of Tes				thod (Flow, pu			,0,,12,7,102		
						7 / 6 5 - / -	,			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	During Test Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL					·		*			
Actual Prod. Test - MCF/D	Length of Test			Phile Condengate A 13 4 CT			Gravity of Condensate			
rictal Frod. Test - MICI7D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (putot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
ruong resource (stim-m)						; SHORE GIZE				
				1 [
VI. OPERATOR CERTIFIC						ICEDV.	ATION	רו אוכוכ	NA I	
I hereby certify that the rules and regulations of the Oil Conservation					DIL CON	IOEH V	MON	DIVISIC	אוע	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				<u>*</u>						
and and complete to the best of my i	momicuge all	u uciici.		Date	Approve	d				
- Daul / Carry #										
frauce I fame				By_	By A THE STATE OF THE STATE OF					
Signature Lowell S. Dunn II Vice President				Dy						
Printed Name		vice Fr Ti								
6/5/91		$(305)^{-8}$	21-8300	Title						
Date		Telepho	one No.	}}						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.