	NO. OF CONCENTED				
	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (Effective 1-1-65	
	TRANSPORTER OIL				
	00201702		ANT-REDACE FROLEUM COPR.	AM-RADACH CROLEUM COPR.	
I.	PRORATION OFFICE TO ALLESS A LESS OORP. Cperator ELYESTIVE JULY 1, 1969				
	Amerada Petroleum Corporation				
	P. O. Box 668 - Hobbs, New Mexico				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) To Change Well 1	Name & Number	
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensation		Elicetive J-1-00 Itom Bangite Metera		
	If change of ownership give name and address of previous owner		WOOTWOICH UNIC	11. 2 WELL Y 1	
И.	DESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, Including Fo	State Federa	_	
	Langlie Mattix Woolworth Location	<u>i Unit 201 Langlie</u>	Mattix		
	Unit Letter <u>K</u> ; <u>23</u>	10 Feet From The <u>South</u> Lin	e and <u>2310</u> Feet From '	The West	
	Line of Section 28 Tow	nship 24S Range	37Е , ММРМ,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ued copy of this form is to be sent)	
	Name of Authorized Transporter of Off Shell Pipe Line Corp.		P. O. Box 1598 - Address (Give address to which appro		
	Name of Authorized Transporter of Cas	Inghead Gas 📄 or Dry Gas 🔤	Address (Give address to which appro P. O. Box 1492 -		
	El Paso Natural Gas Co.	Unit Sec. Twp. Rge.	Is gas actually connected?		
	give location of tanks.	<u>T</u> <u>28</u> <u>245</u> <u>37E</u>	give commingling order number:		
1V.	COMPLETION DATA	is production is commingled with that from any other lease or pool, give commingling order number: MPLETION DATA			
	Designate Type of Completio	n – (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	L	<u> </u>	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	·		<u> </u>		
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	GAS WELL	······································			
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	QIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commitsion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			TITLE SUPERVICOR DISTRICT		
	1001/ Lana		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Signature)				
	Asst. Dist. Supt. (Title)				
	9-4-68				
			Separate Forms C-104 mus completed wells.	st be filed for each pool in multiply	