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Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico v, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Betwell Oil & Gas Company Address P Hialeah, Florida 33012 <u>Box 2577</u> Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Amerada Hess Corp. P. O. Box 591 Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Lease Name Langlie Mattix Well No. Pool Name, Including Formation Lease No. Kind of Lease Langlie Mattix & & V State, Federal or Fee Woolworth Unit 301 В 660 ____ Feet From The North Line and 1980 _ Feet From The ___<u>East</u> Section 28 Township 24S Range 37E , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate XShell Pipeline Company
Name of Authorized Transporter of Casinghead Gas Box 2648 - Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sent) or Dry Gas El Paso Natural Gas Company Box 1384 - E1 Paso, Texas 79948 | When? If well produces oil or liquids, Unit Sec. Twp. Rge. : Is gas actually connected? give location of tanks l 28 | 245| 37E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod PRTD Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To	Tank Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis	Gas- MCF	

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

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Jamel dein-	<u> 1</u>	
Signature		
Lowell S. Dunn II	Vice	President
Printed Name		Title
6/5/91	(305)	821-8300
Date	Tel	ephone No.

OIL CONSERVATION DIVISION

Date /	Approv	ed			
Ву	Jan e		٠,	TERTON	
,				1.10/3	
Title_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.