i	NO. OF COPIES RECEIVED	• ·			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	IRANSPORTER GAS OPERATOR		ΝΔ	ME CHANGE	
1.	PROBATION OFFICE	<u> </u>	A	AMERADA PETROLEUM COPR.	
	Amerada Petroleu	m Corporation	TC <b>Eff</b>	TO AMERADA HESS CORP, EFFECTIVE duly 1, 1969	
	Adoress P. O. Box 668 - Hobbs, New Mexico				
	Reason(s) for filing (Check proper box	)	Other (Please explain)		
	New Well Recompletion Change in Ownershi;	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	s To Change Well Effective 9-1-6 Woolworth Uni	Name & Number 58. from Langlie Mattix t Tr. 3 Well #1.	
	If change of ownership give name and address of previous owner		~		
П.	DESCRIPTION OF WELL AND LEASE				
	Lease Name Well No. Pool Name, including Formation Kind of Lease Lease No. Langlie Mattix Woolworth Unit 301 Langlie Mattix State, Federal or Fee Fee				
	Location Test				
				m ine Last	
	Line of Section 28 Tov	vnship 24-S Range 37	-E , NMPM,	Lea County	
III.	Name of Authorized Transporter of Oil		Address (Give address to which app	roved copy of this form is to be sent)	
	Shell Pipe Line Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas		P. O. Box 1598 - Hobbs, New Mexico Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Co.		P. O. Box 1492 - El Paso, Texas		
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When   give location of tanks. I 28 24S 37E Yea				
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations . Depth Casing Shoe				
				SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
			i 		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Cli Run To Tanks Date of Test		Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
		L	) 		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			BY A Aug		
			TITLE		
	Wall a bear		This form is to be filed in compliance with RULE 1104.		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Asst. Dist. Supt.		All sections of this form must be filled out completely for allow-		
	(Title) 9-4-68		able on new and recompleted wells.		
	9-4-88 (Date)		Fill out only Sectional, II, II, End VI to change of condition. well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply		
			Separate Forms C-104 must be filed for each your in martypy completed wells.		