

— 23 —

**Santa Fe, New Mexico**

10

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

RECEIVED  
OCT 4 - 1933  
RECEIVED  
HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Schermerhorn Oil Corp

Woolworth

Company or Operator

**Page**

Well No. 1 in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$  of Sec. 28 T. 24S

R 37E N M P M Mattix Field. Lea County.

Well is 660 feet south of the North line and 1980 feet west of the East line of Sec. 28

If State land the oil and gas lease is No.     --     Assignment No.     --    

If patented land the owner is Woolworth, Address Jal New, Mexico

If Government land the permittee is --, Address --

The Lessee is Schermerhorn Oil Corp, Address Box 70 Big Spring Tex

Drilling commenced 9-19 1938, Drilling was completed 9-23 1938

Name of drilling contractor Wier Drilling Co, Address Monahans Tex.

Elevation above sea level at top of casing \_\_\_\_\_ feet.

The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

No. 1, from 3477 to 3489 No. 4, from to

No. 2, from 3495 to 3505 No. 5, from to

No. 3, from 3510 to 3531 No. 6, from to

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1. from No Water to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

[illegible]

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	16" OD	151	200	Halliburton		
12½	10½	802	None			
10"	8-5/8	1390	200	Halliburton		
8	7"	3237	150	"		

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3x12"	Shell	Explosive	100 Qts.	9-24-38	3477 to 3543	

Results of shooting or chemical treatment. Increase in oil from 60 BEll to 342 BEl. Per day.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from top \_\_\_\_\_ feet to Bottom \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to producing 7-9 3, 1937

The production of the first ~~24~~ hours was 295 barrels of fluid of which 99<sup>8</sup>/<sub>10</sub> % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and 2/10 % sediment. Gravity, Be 40<sup>2</sup>

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

Thompson \_\_\_\_\_, Driller Kimes \_\_\_\_\_, Driller  
Chesney \_\_\_\_\_, Driller Sullivan \_\_\_\_\_, Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3rd

Big Spring Tex. 10-3-38

day of October, 19 38

Name J P Roberts

Position Supt

Representing Schermerhorn Oil Corp

**Notary Public**

My Commission expires June 1, 1939

Company or Operator  
Address Box 70 Big Spring, Texas

