

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection Well		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name L.M.W.U.
3. Address of Operator Drawer D, Monument, NM 88265		9. Well No. 302
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 24 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 4, 1977

Pro-Log ran temp caliper survey from 2600' to 3517', tracer survey from 3120' to 3488' and velocity shots from 3503' to 2740'. Stabilized injection rate was 600 BWPD at 800# pressure. Checked fill in open hole at 3517'. Had no indication of pkr leakage or of water entering from 3485' to 3517'. Tracer survey indicated 14% of water entering from 3283' to 3306', 16% from 3446' to 3473', 19% from 3473' to 3477', 28% from 3477' to 3483' and 23% from 3483' to 3517'. Velocity shots indicated 10% of water entering from 3280' to 3290', 3% from 3415' to 3425', 6% from 3465' to 3475', 17% from 3475' to 3485' and 64% from 3485' to 3503'. Surveys witnessed by M. Crossland w/New Mexico Oil Conservation Commission.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EB Butler TITLE Supv. Admin. Serv. DATE Nov. 1, 1977

APPROVED BY [Signature] TITLE DATE 11/7

CONDITIONS OF APPROVAL, IF ANY: