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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 12 1 10 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection Well</b>		7. Unit Agreement Name <b>Langlie Mattix Woolworth Unit Tract 3</b>	
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Farm or Lease Name	
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3212' GR</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Drilled 6-1/8" hole and deepened well from 3577' to 3618'. Ran Gamma Ray Neutron logs from 2600' to 3602' and Caliper log from 3238' to 3601'. Ran tubing and packer. Acidized open hole 3578' to 3618' with 1000 gals. 15% FE acid. Pulled tubing and packer. Ran Lynes packer and tubing and resumed injecting water.  
Note: No change in well status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. King TITLE District Superintendent DATE 7-11-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: