Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION P.O. Drawer DD. Astena. NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOW/BLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Southland 1127400 om DGAL BOX 51810, MIDLAND, TX 79710-1810 Reason(s) for Filing (Check proper box) Other (Please explain) \mathbf{x} New Well Change in Transporter of: To correct Gas Gatherer from El Paso Natural Recompletion Oil Dry Gas Gas Co. to Sid Richardson Carbon & Gasoline Change in Ope Casingheed Gas Condensate Company igs of operator give made dames of previous operator IL-DESCRIPTION OF WELL AND LEASE 7RIUCES Kind of Lease
ATC < State, Federal of Fee Well No. | Pool Name, including Formation Lease No. WOOLWORTH JALMAT TANSILL (VATES Feet From The NOFTH Line and 2310 Feet From The CAST NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Con Name of Authorized Transporter of Casinghead Ges. or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) Sid Richardson Carbon & Gasoline 201 Main Street Worth TX 76102 If well produces ail or liquids, Unit Twp. When? Sec. is gas actually connected? give location of traits. V05 Lunknown If this productio 2 is co ingled with that from any other lease or pool, give comminging order number. IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same Res'v Diff Resy Designate Type of Completion - (X) Date Spudded Total Depth Date Compi. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Performons Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and n s be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Choke Size Tubing Pressure Casing Pressure Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Rbls. **GAS WELL** Actual Prod. Test - MCF/D Ride Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FFB 07'92 is true and complete to the best of my knowledge and belief. Date Approved _ Conun molin By_ Signature Connie L Malik, Regulatory Compliance Rep.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

915-688-6891

Printed Name 1/22/92

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.