## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS

1954 APR 25 PM 3:45

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

<del></del>	Indicate Nature of Report by Checking	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	x
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	April 20, 1954	Hobbs, New Mexi	CO
Following is a report on the wor	k done and the results obtained under the headin	g noted above at the	
Schermerhorn Oil Co	rporation,	Woolworth (Lease)	
· · · · · · · · · · · · · · · · · · ·	ools Well No. 3		Sec. <b>28</b>
	Langmat Pool,		
The Dates of this work were as folows:.	3-24-54		
Notice of intention to do the work (was	(was not) submitted on Form C 102 or	• • •	10
	ss) (was not) submitted on Form C-102 on	(Cross out incorrect words)	, 19
and approval of the proposed plan (wa			
221.	LILED ACCOUNT OF WORK DONE AND RES	SELIS ODIAINED	
Treated through peri 6000# sand.	forations 2925 to 3018' with	h 600 <b>0 gals. loco-Fr</b> a	ac,
boom sand.			ac,
Maximum Pressure 240	00#, Maximum Inj. rate 6.2	bbls, per minute.	ac,
Maximum Pressure 240	00#, Maximum Inj. rate 6.2	bbls, per minute.	ac,
Maximum Pressure 240 After treatment. wel	00#, Maximum Inj. rate 6.2	bbls, per minute.	ac,
Maximum Pressure 240 After treatment. wel	00#, Maximum Inj. rate 6.2	bbls, per minute.	ac,
Maximum Pressure 240 After treatment. wel	00#, Maximum Inj. rate 6.2	bbls, per minute.	ac,
Maximum Pressure 240 After treatment. wel	00#, Maximum Inj. rate 6.2	bbls, per minute.	ac,
Maximum Pressure 240 After treatment, well Shut in Pressure 1,0	00#, Maximum Inj. rate 6.2   11 tested 9,000 MCF Gas per 148.3#.	bbls, per minute.  day flow rate.	
Maximum Pressure 240 After treatment, well Shut in Pressure 1,0	00#, Maximum Inj. rate 6.2 0 Ll tested 9,000 MCF Gas per 048.3#.	bbls, per minute.  day flow rate.	
Maximum Pressure 240 After treatment, well Shut in Pressure 1,0 Witnessed by	OO#, Maximum Inj. rate 6.2 1 L1 tested 9,000 MCF Gas per 048.3#.  Schermerhorn Oil Company)  Lhereby certify	day flow rate.  Corporation, Prod. S  (Title)	Supt.
Maximum Pressure 240 After treatment, well Shut in Pressure 1,0  Witnessed by	Schermerhorn Oil C  COMMISSION  I hereby certify to the best of m  Name.  Name.	corporation, Prod. S  that the information given above is true y knowledge.	Supt.
Maximum Pressure 240 After treatment, well Shut in Pressure 1,0  Witnessed by	Schermerhorn Oil Company)  COMMISSION  I hereby certify to the best of m.  Name	day flow rate.  Corporation, Prod. S  (Title)  that the information given above is true y knowledge.	<b>c</b> and complete