

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032326-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N. Mex. 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface330' FNL + 330' FEL, Section 29, T-24S,R-37E, Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3275' DF

7. UNIT AGREEMENT NAME

Jangle Jack

8. FARM OR LEASE NAME

Jangle Jack Unit

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Jangle Mathis

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to Water Injection ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was converted to a water injection by the following procedure:

Cleaned out hole from 3575' to TD of 3595'. Ran Gamma Ray Neutron log from TD to 2500'. Ran 3144' of cement-lined tubing with packer. Displaced annulus with treated water and set packer at 3156'. Placed well on injection 10-10-68

23935-5 Partners 13 File

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Hault

TITLE

Adm. Section Chief

DATE

10-14-68

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

OCT 16 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER