DISTRICT III ICODE Race, NM 87410 IL COLLENT FOR ALLOWABLE AND AUTHORIZATION TO 'TRANSPORT OIL AND NATURAL GAS Well APINo. 30-025-11278 Santa Fe Exploration Company Address P. O. Box 1136, Roswell, New Mexico .98202-1136 Rescont() for Filing (Check proper box) New Well Change in Dars, order of Canage in Tens, order of Recompletion Other (Please explain) New Well Change in Operator Effective 11-1-91 Change in Operator Canage in Condon state Effective 11-1-91 If change of Operator give name Well No. Pool Name, Including Formation Including Formation Jack A-29 3 Langlie Mattix 7 Rvrs Queen Kind of Lesse NM-7486 Location Unit Letter H 1970 Feet From The Less No. NM-7486 Name of Authorized Transporter of Call Pool Names 330 Feet From The East Line Name of Authorized Transporter of Call Pool Name and address to which approved copy of this form is to be servel Address (Give address to which approved copy of this form is to be servel) NAme of Authorized Transporter of Call Addres	Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210		OILC	Mineral	s and N SERV P.O. 1	ATIO Box 2088	N DIVISI						
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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