

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI. ATE\*  
(Other instruction. 30 re-  
verse side)Form approved.  
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

NM-7486

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1970' FNL + 330' FEL of Sec. 29, T24S, R37E,  
Sea County New Mexico

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jack A-29

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Langhi Matting 7 Rivers Queen

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T24S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3269' DF

12. COUNTY OR PARISH

Sea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Squeezed hole in the casing from 705' to 806' with 200 sq class "C" cement. Cleaned out to 3590' and acidized OH with 2000 gals 15% LSTNE acid and flushed with 21 Bbls of produced water. Ran 2 1/16" Tbg set at 3117'. The Langhi Matting 7 Rivers Queen - oil and Galsma - Gas are shut in until response from the waterflood.

18. I hereby certify that the foregoing is true and correct

SIGNED

*M. E. Gable*

TITLE Adm. Supervisor

DATE 10-5-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

APR 18 1970

OIL CONSERVATION COMM.  
WASHINGTON, D.C.