

Form 5-331
(May 1964)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Project Bureau No. 44-1100
5. LEASE DESIGNATION AND SERIAL NO.
N.M.-7486
6. IF EXIST, ALLEGED OR TRUE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FIRM OR LEASE NAME JACK A-29
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 1650' FNL + 330' FEL of Sec 29	10. FIELD AND POOL, OR WILDCAT Jangle matrix 7 River Queen
11. PERMIT NO.	11. ELEC. T. L. M. OR FILL AND SURVEY OR AREA Sec. 29, T-24S, R-37E
12. COUNTY OF FILLER DE	13. STATE N. MEX.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☒	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☒	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Reconnaissance Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marker, and record pertinent to this work.)

It is proposed to repair casing and multiple complete this well by the following procedure.

Locate hole in the 7" production casing and repair by squeezing with 200 sacks of class 'C' cement. Pressure test casing. Drill out cement & drill out cement plug in open hole section to 3590 (TD). Treat open hole with 2,000 gals 15% LSTNE acid. Run 2 7/8" tubing and packer, set packer at approx 3185'.

Place well on production as a Jangle matrix 7 River Queen oil & gasmat Gas well. Application has been approved to dual complete this well.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yeakley

TITLE Adm. Section Chief

DATE

6-18-70

APPROVED BY

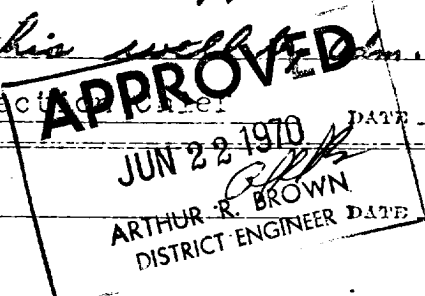
CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS-5

FILE

*See Instructions on Reverse Side



all plat - pro 2

Chas. 2nd 2

for C. 2nd 2

RECEIVED

JUN 23 1970

WILSON CONSERVATION COMM.
HOBBS, N. M.