Form	9-331
(May	1963)

16.

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

SUBMIT IN TRIPLICATES
(Other instructions or verse side)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

	Form a	pprove	ea.	
	Budget	Burea	u	1
TEACE	DEGICY	ATTON		: T

	Form a Budget	Burea	u N	0. 42-	R142
FACE	DEGICY	ATTOX	AND	SERIA	T. NO

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

MENI	.*	IHE	INTERIC) (verse side)	
	~1~4		IDVEV	* t.	

GEOLOGICAL SURVEY

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

NOTICE OF INTENTION TO:

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	NOTICES	4 1 1		\sim	14/1	ıc	
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6.	IF	INDIA	N,	ALL	OTTE	E O	R T	RIBE	NAMI

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
1. OIL GAS WELL OTHER	8. FARM OR LEASE NAME
2. NAME OF OPERATOR Continental oil Company	9. KELL NO.
3. ADDRESS OF OPERATOR BOX 460 Hobbs New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)	10. FIELD AND POOL OR WILDCAT
See also space 17 Delow.) At surface	11. SEC., T., R., M., OR BLK. AND SUBVEY OR ABEA
990'FSL and 330'FEL of Sec 29	Sec 29, T-245, R-37E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE LOW WILLIAM STATE N. MEXIC

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:

SHOOT ON HELD-III		l i	
REPAIR WELL	CHANGE PLANS		(Other) (Note: Report results of multiple completion on Well
(Other)			Completion or Recompletion Report and Log 101m.)
17 DESCRIBE PROPOSED OR COME	LETED OPERATIONS (Clearly state	all pertinen	nt details, and give pertinent dates, including estimated date of starting any ations and measured and true vertical depths for all markers and zones perti-
proposed work. If well	is directionally drilled, give subs	uriace local	extens and measured and true vertical depths for an markets and some pertial true well advises. Run 27 " they we
nent to this work.)		امد دل	the Treat the well
D DARRI	road to	Twe	time Med 22 " thg w/ edures. Run 23 " thg w/ ± 3380'. Frac w/30,000
It is will			1. A D. 22.11-1-11
	n	noce	equis. The de they we
. 0 1.00	Journa 1		
the the		_1	1 33811 FLAC W/30,000
vy 2 - 0	A sot	a	t 3380'. Frac W/ 30,000 water and 45000 # 20/40
6	and the		1 145000 4 201110
a is posses	•	0	100 The and 73000 # 2090
in po	1 200016	ex	Wasser
- to	a source		,
als means			water and 45000 # 20/40 production,
Mary Jan		~	A COUNTY OF THE PARTY OF THE PA
0000	from the		
. I Trove			production,
4 - A/1-1			

18. I hereby certify that the foregoing is true and correct	TITLE admin Supervisor DE 1-24-12
(This space for Federal or State office use)	
APPROVED BY	JAN 2 6 19 PATE
*S	Pee Instructions on Reverse Side ANITOR R. DRUMER ANITOR R. DRUMER
+SGS(5) NMFU(4) F-	ile \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \