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DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	
LRANSPORTER OIL			
GAS			
OPERATOR	-+	,	
. PRORATION OFFICE Cperator ARCO 011 and	Gas Company -		· · · · · · · · · · · · · · · · · · ·
Division of	Atlantic Richfield Company		
Address			
P. O. BOX 17 Reason(s) for filing (Check prope	10, Hobbs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:	Change in Oper	ator Name
Recompletion	Oil Dry Gar	s 📃 effective: 4-	-1-79
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give na	me		
and address of previous owner			
I. DESCRIPTION OF WELL A	ND LEASE		
Lease Name		ne, Including Formation	Kind of Lease
W. H. Harrison	JA WN 2 Gas	lmat	State, Federal or Fee Fee
	660 Feet From The North Line	e and 660 Feet Fro	om The West
Unit Letter;;;	reet Flom The TVP Conf		P
Line of Section 29	, Township 245 Range	37E , NMPM,	Lea County
		e	
Name of Authorized Transporter	PORTER OF OIL AND NATURAL GA	Address (Give address to which ap	oproved copy of this form is to be sent)
NONE			
Name of Authorized Transporter	of Casinghead Gas or Dry Gas		oproved copy of this form is to be sent;
El Gaso Natu	Tal Las Company	Bot 1384 bl	NM 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	is gus actuary connector	12-29-75
	ed with that from any other lease or pool,		
. COMPLETION DATA			
Designate Type of Com	oletion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			Depth Odding Sloe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································			
V. TEST DATA AND REQUES			oil and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga	it etc.)
Date First New Oil Run To Tani No Change	s Date of Test	Froducing Method (1 tob, pamp, ga	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I. CERTIFICATE OF COMPI	LIANCE		RVATION COMMISSION
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED APR 1	0 1979
Commission have been comp above is true and complete	lied with and that the information given to the best in write we have a best	BY Serris	Action
11 A. 1.			DISTRICT
	At the A Gall	TITLE SUPERMISE	(1) しついましいとし、調
Marrie H. Carles Marrie		This form is to be filed in compliance with RULE 1104.	
Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Prod. & Di		tests taken on the well in a	ccordance with RULE 111.
	(Title)	All sections of this form able on new and recompleted	a must be filled out completely for allow- i wells.
3-7-79	3-7-79		III, and VI only for changes of owner, porter, or other such change of condition.
		. WHIL BODE OF BURDER OF ITABS	morren or other agen enanties of collutions
	(Date)		must be filed for each pool in multiply

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MAR 1 4 1979 OIL CONSERVATION COMM NOBES, M. M.