NO. OF CO LES REC	EIVED				
DISTRIBUTI	ON		NEW MEXICO OIL C		
SANTA FE	SANTA FE		REQUEST		
FILE					
U.S.G.S.			AUTHORIZATION TO TR		
LAND OFFICE					
TRANSPORTER	OIL				
I RANSFORTER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					

NO. OF CO HES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TRA	INSPORT OIL AND NATURAL GA	AS TOTAL STATE OF THE STATE OF
LAND OFFICE	AUTHORIZATION TO TRA		***
OIL			
TRANSPORTER	4		
GAS	4		
OPERATOR			
PRORATION OFFICE			
Operator			
Atlantic Richfield Com	pany		
Address			
P. O. Box 1710, Hobbs,	New Mexico 88240		!
Reason(s) for filing (Check proper box	)	Other (Please explain)	
	Change in Transporter of:		
New Well	Oil Dry Ga		
Recompletion A		<b>=</b> !	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
- processment of WELL AND	FEACE		
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Lease Name	! !	State Federal	or Fee Fee
William H. Harrison "A"	WN 2 Jalmat Yates	Gas	
Location			
Unit Letter D ; 66	O Feet From The North Lin	ne and 660 Feet From T	he <u>West</u>
Unit Letter D; 66			
time of Section 29 To	wnship 24S Range	37E , NMPM,	Lea County
Line of Section 29 To	Trange		
		4.5	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Ol	or Condensate	Address   Othe Bubless to which appropri	22 20py 27 0002 7 0000 12 12 12 12 17 17 17 17 17 17 17 17 17 17 17 17 17
1			
Name of Authorized Transporter of Co	singhead Gas or Dry Gas X	Address (Give address to which approve	ed copy of this form is to be sent;
1		Jal, New Mexico	
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If well produces oil or liquids,	, and	1	12/29/75
give location of tanks.	<u> </u>	Yes	12/29/13
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Designate Type of Complet	on – (X)	i i	X
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Equipment commenced			3335 '
12/14/75	12/22/75	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	·	' '
3290' GR	Jalmat Yates Gas	2931'	3274
Perforations 2931, 36, 41,	51, 65, 70, 3000, 35, 5	8, 70, 93, 3100, 17,	Depth Casing Shoe
26. 33. 36. 83. 3203. 3	5, 92, 3313, 18, 29, 33'		3356'
20, 33, 50, 50, 5250, 5	TURING CASING AN	ID CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DE THISE !	
No change in casing			
No change in casing			
No change in casing			
No change in casing	2-7/8" OD	3274'	
	2-7/8" OD		and must be soual to or exceed ton allo
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil diepth or be for full 24 hours)	
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load oil	
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas life	(t, etc.)
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil diepth or be for full 24 hours)	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Choke Size
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas life	(t, etc.)
V. TEST DATA AND REQUEST I	Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Choke Size
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test	Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Choke Size
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Choke Size
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure  Oil-Bbis.	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Choke Size
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	FOR ALLOWABLE (Test must be able for this do able for thi	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
V. TEST DATA AND REQUEST IN OIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  882	FOR ALLOWABLE (Test must be able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.	Choke Size  Gas-MCF  Gravity of Condensate  — Choke Size
V. TEST DATA AND REQUEST IN OIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  882  Testing Method (pitot, back pr.)	Tubing Pressure  Cil-Bble.  Length of Test  21 hrs  Tubing Pressure (Shut-in)	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bhls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  882  Testing Method (pitot, back pr.)  back pr.	Tubing Pressure  Oil-Bbls.  Length of Test  21 hrs  Tubing Pressure (shut-in)  231#	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  ——————————————————————————————————	Choke Size  Gas-MCF  Gravity of Condensate  — Choke Size  3/4
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  882  Testing Method (pitot, back pr.)  back pr.	Tubing Pressure  Oil-Bbls.  Length of Test  21 hrs  Tubing Pressure (shut-in)  231#	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  ——————————————————————————————————	Choke Size  Gas-MCF  Gravity of Condensate  — Choke Size
V. TEST DATA AND REQUEST 1 OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 882  Testing Method (pitot, back pr.) back pr.  VI. CERTIFICATE OF COMPLIA	Tubing Pressure  Oil-Bbls.  Length of Test  21 hrs  Tubing Pressure (Shut-in)  231#	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  ——————————————————————————————————	Choke Size  Gas-MCF  Gravity of Condensate  — Choke Size  3/4
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  882  Testing Method (pitot, back pr.)  back pr.  VI. CERTIFICATE OF COMPLIA	Tubing Pressure  Oil-Bbls.  Length of Test  21 hrs  Tubing Pressure (shut-in)  231#  NCE	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  251#  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  — Choke Size  3/4
V. TEST DATA AND REQUEST IN OIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  882  Testing Method (pitot, back pr.) back pr.  VI. CERTIFICATE OF COMPLIA	Tubing Pressure    Cil-Bbls.     Length of Test   21 hrs     Tubing Pressure (shut-in)   231#    NCE     Conservation with and that the information given	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  251#  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  — Choke Size  3/4
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  882  Testing Method (pitot, back pr.) back pr.  VI. CERTIFICATE OF COMPLIA	Tubing Pressure  Oil-Bbls.  Length of Test  21 hrs  Tubing Pressure (Shut-in)  231#	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  251#  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  3/4
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V. TEST DATA AND REQUEST IN OIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  882  Testing Method (pitot, back pr.) back pr.  VI. CERTIFICATE OF COMPLIA	Tubing Pressure    Cil-Bbls.     Length of Test   21 hrs     Tubing Pressure (shut-in)   231#    NCE     Conservation with and that the information given	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  251#  OIL CONSERVA  APPROVED  TITLE	Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  19
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  882  Testing Method (pitot, back pr.) back pr.  VI. CERTIFICATE OF COMPLIA	Tubing Pressure    Cil-Bbls.     Length of Test   21 hrs     Tubing Pressure (shut-in)   231#    NCE     Conservation with and that the information given	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  251#  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in	Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  Compliance with Rule 1104.
V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  882  Testing Method (pitot, back pr.) back pr.  VI. CERTIFICATE OF COMPLIA	Tubing Pressure    Cil-Bbls.     Length of Test   21 hrs     Tubing Pressure (shut-in)   231#    NCE     Conservation with and that the information given	after recovery of total volume of load oil diepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  251#  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in	Choke Size  Gravity of Condensate  Choke Size  3/4"  ATION COMMISSION  compliance with AULE 1104.
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(Signature) Dist. Drlg. Supv.

12/30/75

(Title)

(Date)

All sections of this form must be filled out completely for silo wable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of condition, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Manager St.

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