

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

7. Unit Agreement Name
8. Farm or Lease Name
William H. Harrison "A" WN
9. Well No.
2
10. Field and Pool, or Wildcat
Jalmat Gas
12. County
Lea

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER		
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	OTHER

2. Name of Operator	Atlantic Richfield Company
3. Address of Operator	P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well	UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>24S</u> RGE. <u>37E</u> NMPM	

15. Date XXXX commenced 12/14/75	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 12/22/75	18. Elevations (DF, RKB, RT, GR, etc.) 3290' GR	19. Elev. Casinghead
20. Total Depth 3650'	21. Plug Back T.D. 3335'	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2931-3333' Jalmat Gas	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Log	27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in casing					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" OD	3274'	

31. Perforation Record (Interval, size and number) 2931-3333' (1 JSPF - 24 - .49" holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3335-3631'	Squeezed w/150 sx Cl C cmt cont'g 7# sd/sk & 8# salt/sk.
	2931-3333'	Frac'd w/20,000 gals cross linked 6% KCL wtr cont'g 30,000# sd

33. PRODUCTION							
Date First Production 12/15/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 12/24/75	Hours Tested 21 hrs	Choke Size 3/4" ck	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 882	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 65#	Casing Pressure 95#	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 1000	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By J. M. Arning
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35. List of Attachments Logs as listed in Item 26 above
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Dist. Drlg. Supv.DATE 12/30/75