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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

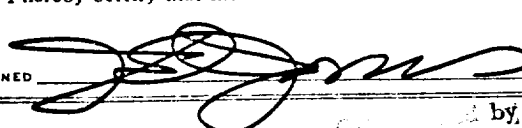

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Wm. H. Harrison "A" WN
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 2
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat Yates Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3290' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recomplete to Jalmat Yates Gas
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/12/75 spotted 700 gals 20% acetic acid in 7" csg across zone to be perforated. Perf'd Jalmat Yates Gas formation 2931-3333' w/24 - .49" holes). Frac'd perfs 2931-3333' w/20,000 gals cross linked 6% KCL wtr cont'g 30,000# 20/40 sd in 3 equal stages separated by 2 stages of 6 - 7/8" RCN ball sealers in ea stage & 2000 gal pad between ea stage. MP 4400#, Min 2600#, ISIP 850#, 15 min SIP 400#. Flwd back well to clean up. POH w/treating pkr & tbq. Ran completion assy consisting of 1 - 2-7/8" OD 10V SN on 105 jts 2-7/8" OD EUE tbq, btm @ 3274'. Installed wellhead. On 21 hr test 12/24/75 flwd Jalmat Gas perfs 2931-3333', 882 MCFG on 3/4" ck, FTP 65#, CP 95# for calculated 24 hr rate of 1000 MCFGPD. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE Dist. Drlg. Supv.
APPROVED BY 	DATE 12/30/75
CONDITIONS OF APPROVAL, IF ANY	DATE 12/30/75