Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 ...

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

t.	T	O TRAN	ISPORT OIL	ANU	VATURAL GA		PINO			
Operator					30-025-11283					
ARCO OIL AND GAS COMPANY					1 20-083					
Address		00010								
BOX 1710, HOBBS, NEW 1	EXICO	88240			Other (Please explain	A)				
Reason(s) for Filing (Check proper box)		Thanse in T	nasporter of:	<u></u>						
New Well	Oii '		Dry Gas		EFFECTIVE:		- 1.1.	191		
Recompletion	Casinghead				EFFECTIVE:	- 4/ 1/ 70	"/1/	• /	<u>. </u>	
Change in Operator f change of operator give name										
t change or operator give trains									_	
IL DESCRIPTION OF WELL				Kind of Lease		Lease No.				
Lease Name				ng Forms	Common		rederal or Foe			
WH. Hanisons	MNCON		Jalmay'	1an	413 . 66	(a)				
Location	100	٠.	<		1.1	0 () Fee	. p	West	Line	
Unit Letter	: 198	0	Feet From The 20	Ath	Line and	V () For	t From The _	W (3 /		
~ 0	71	< .		375	NMPM,	Lea	_		County	
Section 27 Township	24	<u> </u>	Range	J 15	1 CANALINA	-				
THE TOTAL OF THE ANSPORTER OF OIL AND NATURAL GAS										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casing	head Gas		or Dry Gas						re)	
Sid Richardson Carbon &	Gasoli	ne Co.			. Box 1226,			<u>'</u>		
If well produces oil or liquids,	Unit	Soc.	Twp. Rge.	le gas ac	tually connected?	When	<i>,</i> コ-४-	65		
rive togetion of tanks.			l	11						
If this production is commingled with that f	rom any other	t jeame or b	ool, give comming	ing order	Burmoer:					
IV. COMPLETION DATA				New V		Deepea	Plug Back	Same Res'v	Diff Res'v	
Delegas Trans of Completion	. <i>a</i> n	Oil Well	Gas Well	I trem	1		_	<u> </u>	1	
Designate Type of Completion	Data Comm	}	Prod.	Total D	epth		P.B.T.D.			
to Spudded Date Compil. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil	Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, KAB, KI, UK, St.)							Depth Casing Shoe			
Perforations				Depui Cama	g aux					
					mmic proop		<u> </u>			
	TUBING, CASING AND			CEME	CEMENTING KECOKD			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SAONS CEMENT			
				+						
				+			İ			
				 						
TOTAL AND DECLIE	T FOR A	LLOWA	BLE	1						
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of to	ial volume i	of load oil and mus	t be equal	so or exceed top allo	mable for this	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Tes	1		Produci	ng Method (Flow, pu	emp, gas lift, e	ic.)			
Date Ling Lice On you to sem				<u> </u>				Choke Size		
Length of Test Tubing P		g Pressure			Casing Pressure		CHORE SIZE			
			Water -	Rhie		Gas- MCF		 		
Actual Prod. During Test	Oil - Bbls.	_		WMET -	DUIL					
	<u> </u>									
GAS WELL				- TRI	onden sate/MMCF		Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Length of Test			RMT C	OHOCH MAKEN		Giava, G. Godes			
				Casing	Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	ing Method (pitot, back pr.) Tubing Pressure (Shut-m)				Carried Contract]			
							4			
VI. OPERATOR CERTIFIC	OIL CON	ISERV	ATION	DIVISIO	N					
The makes and that the rules and regulations of the Oil Conservation					<u> </u>					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				.	Date Approved					
is true and complete to the best of my	PDOMISORS TO	w rend.		11 1	Jate Approve	<u> </u>				
				.			ex. 5 gr = 1 to 100 to 500 5 c	Compressor I		
- Jan Lylin					By PRGINAL SIGNED BY JERRY SEXTON					
Signature Tames D. Cogburn, Administrative Supervisor				- ∭	DISTRICT I SUPERVISOR Title					
Printed Name					i itle				. <u> </u>	
1/5/9/		Tele	phone No.	ll l						
Date			•							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.