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# NEW MEXICO OIL CONSERVATION COMMISSION

Orig<sup>3</sup>cc: OCC, Hobbs  
cc: Region  
cc: file

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ATLANTIC RICHFIELD COMPANY	8. Farm or Lease Name William H. Harrison "D" W. Com.
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat Gas Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3269' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

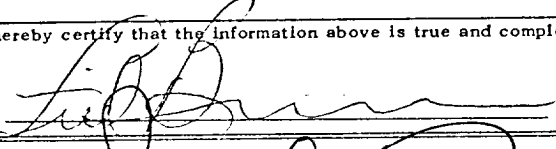
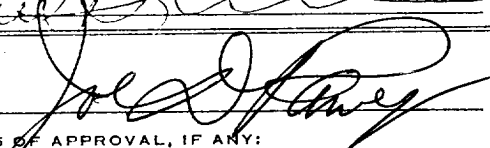
OTHER Temp. abandon Langlie Mattix & complete as single gas producer in Jalmat.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3699', PBTD 3500'. Presently completed in Langlie Mattix perms. 3360-3492' and Jalmat gas 2927-2994' dual gas/gas well.

PROPOSE TO: Set plug in tubing receptacle above Model D packer @ 3340'. Pressure test plug. Pull tubing from receptacle & set @ approx. 2900'. Complete as a single gas producer in Jalmat perforations 2927-2994' and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Superintendent	DATE April 29, 1969
APPROVED BY 	TITLE DISTRICT	DATE
CONDITIONS OF APPROVAL, IF ANY:		