	per facilities and the second						
1	NO. OF COPIES RECEIVED	1	2.4				
		NEW MEXICO OIL CONSERVATION COMMISSIO. Form C-104					
	DISTRIBUTION	-			MISSIC	Form C-104 Supersedes Old C-104 and C-11	
-	SANTAFE	-	REQUEST	FOR ALLOWABLE		Effective 1-1-65	
F	FILE	AND HOST AND					
ι	J.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
L	AND OFFICE	Men il i					
Ι,	OIL	Man 4 11 13 13 755					
'	TRANSPORTER GAS					10 to 1 bl	
	OPERATOR						
	PRORATION OFFICE					<u> </u>	
-	Operator						
	Sinelair Oil & Gas Company						
-							
I A	Address D. O. Par 1920 Hebbs, New Maries						
	P. O. Box 1920, Hebbs, New Maxies						
R	Reason(s) for filing (Check proper box) Other (Please explain)						
N	New Well Change in Transporter of:						
F	Hecompletion Oil Dry Gas						
1	Change in Ownership	Casingh	ead Gas Conde	nsate			
_	,	 					
If	change of ownership give name						
	nd address of previous owner						
И. D	ESCRIPTION OF WELL AND	LEASE	Tw (= 1)	ame, Including Formation		Kind of Lease	
L	_ease Name				•	State, Federal or Fee	
	William H. Harrison	D" (SEE MIN	4	Jalmat (Yates)		State, Federal or Fee	
1	ocation						
	L 19	80	rom The South Li	660	Feet From	The West	
	Unit Letter;	Feet Fi	rom The Li	ne did			
j	Line of Section 29 . To		248 Range	37 5 , NMF	PM.	Lea County	
_	Line of Section , To	wnship	nunge	71- 7100	,		
II. D	ESIGNATION OF TRANSPOR	TER OF OU	<u>L AND NATURAL G.</u>	AS	- to which appro	wed copy of this form is to be sent)	
]	Name of Authorized Transporter of Oi	.1 or	Condensate	Address (Give udares	s to which appro	bea copy of this form to to or orm,	
	h	100 ×					
-,	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
'	El Paso Natural Gas Company Jal, New Mexico						
<u> </u>	22 1030 ACCULT GOD		ec. Twp. Rge.	Is gas actually conne		nen	
1	If well produces oil or liquids,	Onit	1.17.	1	:		
	give location of tanks.			Yes	i	2-8-65	
		1. i.		Yes		2-8-65	
Τf	f this production is commingled w	ith that from	any other lease or pool		ier number:	2-8-65	
V. C	f this production is commingled w	ith that from		, give commingling or			
ν. <u>(</u>	COMPLETION DATA		Oil Well Gas Well			Plug Back Same Res'v. Diff. Res'v	
IV. (f this production is commingled w COMPLETION DATA Designate Type of Complet			, give commingling or			
IV. C	COMPLETION DATA Designate Type of Complet	ion = (X)	Oil Well Gas Well	, give commingling or		Plug Back Same Res'v. Diff. Res'v	
V. C	COMPLETION DATA	ion = (X)	Oil Well Gas Well Ready to Prod.	New Well Workove	r Deepen	Plug Back Same Res'v. Diff. Res'v	
V. C	Designate Type of Complet	ion — (X)	Oil Well Gas Well Ready to Prod. 2-8-65	New Well Workove		Plug Back Same Res'v. Diff. Res'v	
V. C	Designate Type of Complet Date Spudded Pool	Date Compl.	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation	New Well Workove Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500	
V. C	Designate Type of Complet	Date Compl.	Oil Well Gas Well Ready to Prod. 2-8-65	New Well Workove Total Depth Top Oil/Gas Pay	r Deepen	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500 Tubing Depth 3340	
V. (Designate Type of Complet Date Spudded Pool Jaluat Perforations	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Oducing Formation	New Well Workove Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500	
V. (Designate Type of Complet Date Spudded Pool Jaluat Perforations	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Xates	New Well Workove Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Res'v. Diff. Res'v. X P.B.T.D. 3500 Tubing Depth 3340	
V. (Designate Type of Complet Date Spudded Pool Jaluat	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Oducing Formation	New Well Workove Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Res'v. Diff. Res'v. X P.B.T.D. 3500 Tubing Depth 3340	
V. C	Designate Type of Complet Date Spudded Pool Jaluat Perforations 2927-301, 2956	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Oducing Formation Yates 1-94 TUBING, CASING, AN	New Well Workove Total Depth Top Oil/Gas Pay	Deepen	Plug Back Same Res'v. Diff. Res'v. X P.B.T.D. 3500 Tubing Depth 3340	
V. (Designate Type of Complet Date Spudded Pool Jaluat Perforations	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Xates	New Well Workove Total Depth Top Oil/Gas Pay AD CEMENTING REC	Deepen	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe	
V. C	Designate Type of Complet Date Spudded Pool Jaluat Perforations 2927-301, 2956	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Oducing Formation Yates 1-94 TUBING, CASING, AN	New Well Workove Total Depth Top Oil/Gas Pay AD CEMENTING REC	Deepen	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe	
V. C	Designate Type of Complet Date Spudded Pool Jaluat Perforations 2927-301, 2956	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Oducing Formation Yates 1-94 TUBING, CASING, AN	New Well Workove Total Depth Top Oil/Gas Pay AD CEMENTING REC	Deepen	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe	
V. C	Designate Type of Complet Date Spudded Pool Jaluat Perforations 2927-301, 2956	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Oducing Formation Yates 1-94 TUBING, CASING, AN	New Well Workove Total Depth Top Oil/Gas Pay AD CEMENTING REC	Deepen	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe	
V. C	Designate Type of Complet Date Spudded Pool Jaluat Perforations 2927-301, 2956	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates 1-94 TUBING, CASING, AND & TUBING SIZE	New Well Workove Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH	Deepen	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe SACKS CEMENT	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates 1-94 TUBING, CASING, AN NG & TUBING SIZE WARLE (Test must be	New Well Workove Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v	Deepen 927 ORD SET	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe SACKS CEMENT	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE	Date Compl. Name of Pro	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates 1-94 TUBING, CASING, AN NG & TUBING SIZE WARLE (Test must be	New Well Workove Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v depth or be for full 24 ho	Deepen 927 ORD SET olume of load oilurs)	Plug Back Same Res'v. Diff. Res'v. X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe	
V. (Designate Type of Complet Date Spudded Pool Jalant Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL	Date Compl. Name of Pro	Coil Well Gas Well X Ready to Prod. 2-8-65 Educing Formation Xates 1-94 TUBING, CASING, AN NG & TUBING SIZE VABLE (Test must be able for this	New Well Workove Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v	Deepen 927 ORD SET olume of load oilurs)	Plug Back Same Res'v. Diff. Res'v. X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE	Date Compl. Name of Pro CASII	Coil Well Gas Well X Ready to Prod. 2-8-65 Educing Formation Xates 1-94 TUBING, CASING, AN NG & TUBING SIZE VABLE (Test must be able for this	New Well Workove Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v depth or be for full 24 ho	Deepen 927 ORD SET olume of load oilurs)	Plug Back Same Res'v. Diff. Res'v. X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	Date Compl. Name of Pro CASII FOR ALLOW	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates PL-94 TUBING, CASING, AN NG & TUBING SIZE WABLE (Test must be able for this st	New Well Workove Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v depth or be for full 24 ho	Deepen 927 ORD SET olume of load oilurs)	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500' Tubing Depth 3340' Depth Casing Shoe SACKS CEMENT	
V. (Designate Type of Complet Date Spudded Pool Jalant Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL	Date Compl. Name of Pro CASII	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates PL-94 TUBING, CASING, AN NG & TUBING SIZE WABLE (Test must be able for this st	New Well Workove Total Depth Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v depth or be for full 24 hc	Deepen 927 ORD SET olume of load oilurs)	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowed to the state of the sta	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	Date Compl. Name of Pro CASI Casi Date of Tes Tubing Pre	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates PL-94 TUBING, CASING, AN NG & TUBING SIZE WABLE (Test must be able for this st	New Well Workove Total Depth Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v depth or be for full 24 ha Producing Method (F	Deepen 927 ORD SET olume of load oilurs)	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500 Tubing Depth 3340 Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowed to the state of the sta	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	Date Compl. Name of Pro CASII FOR ALLOW	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates PL-94 TUBING, CASING, AN NG & TUBING SIZE WABLE (Test must be able for this st	New Well Workove Total Depth Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v depth or be for full 24 hc	Deepen 927 ORD SET olume of load oilurs)	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500' Tubing Depth 3340' Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowed to the state of the sta	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	Date Compl. Name of Pro CASI Casi Date of Tes Tubing Pre	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates PL-94 TUBING, CASING, AN NG & TUBING SIZE WABLE (Test must be able for this st	New Well Workove Total Depth Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v depth or be for full 24 ha Producing Method (F	Deepen 927 ORD SET olume of load oilurs)	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500' Tubing Depth 3340' Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowed to the state of the sta	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	Date Compl. Name of Pro CASI Casi Date of Tes Tubing Pre	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates PL-94 TUBING, CASING, AN NG & TUBING SIZE WABLE (Test must be able for this st	New Well Workove Total Depth Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v depth or be for full 24 ha Producing Method (F	Deepen 927 ORD SET olume of load oilurs)	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500' Tubing Depth 3340' Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowed to the state of the sta	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Name of Pro CASI Casi Date of Tes Tubing Pre	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates PL-94 TUBING, CASING, AN NG & TUBING SIZE WABLE (Test must be able for this st	New Well Workove Total Depth Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v depth or be for full 24 ha Producing Method (F	Deepen 927 ORD SET olume of load oilurs)	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500' Tubing Depth 3340' Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowed to the state of the sta	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Compl. Name of Pro CASI Casi Date of Tes Tubing Pre	Oil Well Gas Well Ready to Prod. 2-8-65 Educing Formation Yates PL-94 TUBING, CASING, AN NG & TUBING SIZE WABLE (Test must be able for this st	New Well Workove Total Depth Total Depth Top Oil/Gas Pay AD CEMENTING REC DEPTH after recovery of total v depth or be for full 24 ha Producing Method (F	Deepen 927 ORD SET olume of load oi urs) low, pump, gas	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500' Tubing Depth 3340' Depth Casing Shoe SACKS CEMENT l and must be equal to or exceed top allowed to the state of the sta	
V. (Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Name of Pro CASIN Date of Tes Tubing Pre Oil-Bbls.	Coil Well Gas Well X Ready to Prod. 2-8-55 Educing Formation Xates P1-94 TUBING, CASING, AN NG & TUBING SIZE VABLE (Test must be able for this st	New Well Workove New Well Workove Total Depth 3 Top Oil/Gas Pay 2 ND CEMENTING REC DEPTH after recovery of total v depth or be for full 24 ha Producing Method (F Casing Pressure Water-Bbls.	Deepen 927 ORD SET olume of load oi urs) low, pump, gas	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500' Tubing Depth 3340' Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF	
V.	Designate Type of Complet Date Spudded Pool Jalmat Perforations 2927-30', 2956 HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Compl. Name of Pro CASIN Date of Tes Tubing Pre Oil-Bbls.	Coil Well Gas Well X Ready to Prod. 2-8-65 Educing Formation Xates PAN TUBING, CASING, AN NG & TUBING SIZE VABLE (Test must be able for this st	New Well Workove New Well Workove Total Depth 3 Top Oil/Gas Pay 2 ND CEMENTING REC DEPTH after recovery of total v depth or be for full 24 ha Producing Method (F Casing Pressure Water-Bbls.	Deepen 927 ORD SET olume of load oi urs) low, pump, gas	Plug Back Same Res'v. Diff. Res'v X P.B.T.D. 3500' Tubing Depth 3340' Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF	

VI. CERTIFICATE OF COMPLIANCE

back pr.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

(Title)

March 3, 1965 (Date)

Origh2cc: Occ, Hobbs; cc:RFS; cc:file

OIL CONSERVATION COMMISSION

APPROVED, 19	
BY	

This form is to be filed in compliance with RULE 1104.

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.