	this form is <u>not</u> to the used for report. packer leavage test in Northwest New Me	ng INEW PIDAL 5 xico		RVATION COMMISSION	[
Operator	Sinclair	· Oil & Gas Com		ise M. ^H . Harrison		Well No. 4
Lo ca tion of Well	and the second se	Sec 29	Twp 245	Rge 37	County	Lea
	Name of Reser	rvoir or Pool	Type of Prod (Oil or Gas		Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Jalmat		Gas	Flow	Csg.	22/64"
Low er Compl	Langlie-	Mattix	Gas	Flow	Tbg.	32/64"

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 3:30 P.M. 2-11-65	Upper	Lower
Well opened at (hour, date): 10:20 2-12-65	Completion	
Indicate by (X) the zone producing		<u> </u>
Pressure at beginning of test	490	
Stabilized? (Yes or No)		Yes
Maximum pressure during test		40
Minimum pressure during test		0
Pressure at conclusion of test		0
Pressure change during test (Maximum minus Minimum)		40
Was pressure change an increase or a decrease?		
Well closed at (hour, date): 12:40 P.M. 2-12-65 Production		
Oil ProductionGas ProductionDuring Test:0bbls; Grav.; During TestTSTMMC		
Remarks Well died in 10 minutes.		

FLOW TEST NO. 2		÷
Well opened at (hour, date):4:10 P.V. 2-12-65	Upper _Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test		10
Stabilized? (Yes or No)		Yes
Maximum pressure during test		10
Minimum pressure during test		10
		10
Pressure at conclusion of test		0
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		·····
Oil ProductionGas ProductionDuring Test:0bbls; Grav.;During Test146MCH		
Remarks Rate 1,000 MCFPD		

I hereby certify that the inf	ormation herein contained is true and complete to the best of my
knowledge.	Operator Sinclair Oil & Gas Company
Approved	19 1 ¹
New Mexico Oil Conservation	Commission By
1.3	W.F. Burns
By	Superintendent
Title	Data 2-15-65