

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                                    |                                         |                                                                             |
|----------------------------------------------------------------------------------------------------|-----------------------------------------|-----------------------------------------------------------------------------|
| <sup>1</sup> Operator name and Address<br>Doyle Hartman<br>500 N. Main St.<br>Midland, Texas 79701 |                                         | <sup>2</sup> OGRID Number<br>6473                                           |
|                                                                                                    |                                         | <sup>3</sup> Reason for Filing Code<br>CG, Effective 6/19/00 <b>Reclass</b> |
| <sup>4</sup> API Number<br>30 - 0 25-11284                                                         | <sup>5</sup> Pool Name<br>Jalmat Oil    | <sup>6</sup> Pool Code<br>33820                                             |
| <sup>7</sup> Property Code<br>25593                                                                | <sup>8</sup> Property Name<br>Jack B-30 | <sup>9</sup> Well Number<br>1                                               |

II. <sup>10</sup> Surface Location

|                    |               |                 |              |         |                       |                       |                      |                     |               |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|-----------------------|----------------------|---------------------|---------------|
| Ul or lot no.<br>H | Section<br>30 | Township<br>24S | Range<br>37E | Lot Idn | Feet from the<br>1650 | North/South Line<br>N | Feet from the<br>990 | East/West line<br>E | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|-----------------------|----------------------|---------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |                                                |                                               |                                   |                                    |                                     |                  |               |                |        |
|-----------------------------|------------------------------------------------|-----------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| Ul or lot no.               | Section                                        | Township                                      | Range                             | Lot Idn                            | Feet from the                       | North/South Line | Feet from the | East/West line | County |
| F                           |                                                |                                               |                                   |                                    |                                     |                  |               |                |        |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code<br>Pumping | <sup>14</sup> Gas Connection Date<br>06/19/00 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

|                                 |                                                                 |                   |                   |                                                  |
|---------------------------------|-----------------------------------------------------------------|-------------------|-------------------|--------------------------------------------------|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                      | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| 34019                           | Phillips Pipe Line Co.<br>4001 Penbrook St.<br>Odessa, TX 79762 | 0765810           | O                 | H-30-24S-37E                                     |
| 20809                           | Sid Richardson<br>201 N. Main<br>Fort Worth, TX 76102           | 0765830           | G                 | H-30-24S-37E                                     |
|                                 |                                                                 |                   |                   |                                                  |
|                                 |                                                                 |                   |                   |                                                  |

IV. Produced Water

|                              |                                                                  |
|------------------------------|------------------------------------------------------------------|
| <sup>23</sup> POD<br>0765850 | <sup>24</sup> POD ULSTR Location and Description<br>H-30-24S-37E |
|------------------------------|------------------------------------------------------------------|

V. Well Completion Data

|                         |                                    |                         |                            |                            |                           |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|---------------------------|
| <sup>25</sup> Spud Date | <sup>26</sup> Ready Date           | <sup>27</sup> TD        | <sup>28</sup> PBTD         | <sup>29</sup> Perforations | <sup>30</sup> DHC, DC, MC |
| <sup>31</sup> Hole Size | <sup>32</sup> Casing & Tubing Size | <sup>33</sup> Depth Set | <sup>34</sup> Sacks Cement |                            |                           |
|                         |                                    |                         |                            |                            |                           |
|                         |                                    |                         |                            |                            |                           |
|                         |                                    |                         |                            |                            |                           |

VI. Well Test Data

|                            |                                 |                         |                           |                             |                             |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| <sup>35</sup> Date New Oil | <sup>36</sup> Gas Delivery Date | <sup>37</sup> Test Date | <sup>38</sup> Test Length | <sup>39</sup> Tbg. Pressure | <sup>40</sup> Csg. Pressure |
| <sup>41</sup> Choke Size   | <sup>42</sup> Oil               | <sup>43</sup> Water     | <sup>44</sup> Gas         | <sup>45</sup> AOF           | <sup>46</sup> Test Method   |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Tricia Barnes*

Printed name: Tricia Barnes

Title: Production Analyst

Date: 06/23/00

Phone: 915-684-4011

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

Approval Date:

*June 5 2000*

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

## GAS-OIL RATIO TEST

|                                                                 |          |                            |    |                                                                                 |              |            |             |                  |                      |                   |             |           |                            |           |            |
|-----------------------------------------------------------------|----------|----------------------------|----|---------------------------------------------------------------------------------|--------------|------------|-------------|------------------|----------------------|-------------------|-------------|-----------|----------------------------|-----------|------------|
| Operator<br>Doyle Hartman (OGRID NO. 6473)                      |          | Pool<br>Jalmat Oil (33820) |    | County<br>Lea                                                                   |              |            |             |                  |                      |                   |             |           |                            |           |            |
| Address<br>500 N. Main St., Midland, Texas 79701 (915) 684-4011 |          | TYPE OF TEST - (X)         |    | Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/> |              |            |             |                  |                      |                   |             |           |                            |           |            |
| LEASE NAME                                                      | WELL NO. | LOCATION                   |    |                                                                                 | DATE OF TEST | CHOKE SIZE | TBG. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST |             |           | GAS - OIL RATIO CU.FT/BBL. |           |            |
|                                                                 |          | U                          | S  | T                                                                               |              |            |             |                  |                      | R                 | WATER BBLs. | GRAV. OIL |                            | OIL BBLs. | GAS M.C.F. |
| Jack "B-30"<br>(Prop. Code 25593)                               | 1        | H                          | 30 | 24S                                                                             | 37E          | 06/23/00   | P           | 6                |                      | 23.75             | 3           | 34.00     | 6                          | 242       | 40333      |

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Theresa Barnes  
Signature

Tricia Barnes, Production Analyst  
Printed name and title

06/23/00  
Date  
915-684-4011  
Telephone No.