

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1025 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman (6473)

3. Address and Telephone No.

500 N. Main St., Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 990' FEL, Sec. 30, T-24-S, R-37-E, NMPM
(H-30-24S-37E)

5. Lease Designation and Serial No.
NM 0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jack B-30 No. 1 (25593)

9. API Well No.

30-025-11284

10. Field and Pool, or Exploratory Area

Jalmat (T-Y-7R) (33820)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

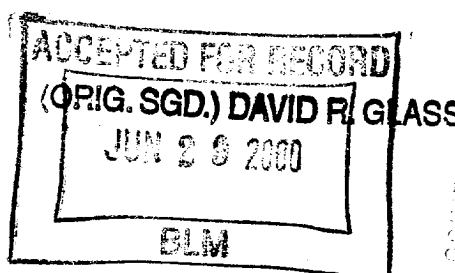
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☒ Other Cleanout, acidize, RTP

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For details of completed operations, please refer to page 2 attached hereto.



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2000 JUN 27 P 1:53
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed Tricia Barnes

Title Tricia Barnes, Production Analyst

Date 06/23/00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THOMAS STEVENSON
1000 17th Street N.W.

NOV 29 AM 10:00

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DETAILS OF COMPLETED OPERATIONS

Installed reconditioned C-114D-143-64 pumping unit.

On 6-5-00, moved in and rigged up well service unit. Blew down tubing and casing. Unsuccessfully attempted to pull 2 3/8" O.D. tubing. Ran free-point tool. Found tubing to be 100% stuck at 3090'. Cut tubing at 3050'. Pulled 97 jts of 2 3/8" O.D. tubing.

Moved in backhoe. Dug out around 7 5/8" O.D. surface casing. Found upper part of surface casing to be **highly** corroded, with part of casing missing. Rigged up welder. Removed corroded casing and 7 5/8" x 5 1/2" casinghead. Replaced upper 7' of surface casing with 8-5/8" O.D. x 7' tieback joint. Also, replaced upper 8' of production casing with 5 1/2" O.D. x 8' tieback joint. Starting 5' below ground level, found good cement between surface casing and production casing. Sealed open-ended 8 5/8" x 5 1/2" annulus with 1/4" steel plate. Installed 5 1/2" slip X thread collar and 5 1/2" x 2 3/8" x 2" Larkin Type MR tubinghead.

Ran fishing assembly consisting of overshot, bumper sub, (6) 3 1/2" drill collars, and set of jars. Jarred on fish for 1.5 hours before fish began to move. Pulled out of hole with remainder of 2 3/8" O.D. tubing (5 full joints plus cut-off joint). Found bottom of tubing plugged, with oil in bottom five joints of tubing.

Ran bottom-hole cleanout assembly consisting of 4 3/4" bit and (6) 3 1/2" O.D. drill collars. Rigged up air and foam circulating unit. Commenced cleaning out fill (292' of formation material).

While cleaning out fill, old crystalized 2 3/8" O.D. tubing parted 94 joints from surface. Fished in oversized open hole for five days before recovering all of fish.

Upon completion of second fishing job, encountered an additional 46' of fill. Circulated hole with foam and air for two additional days, until recovery of formation material subsided.

On 6-16-00, with bottom of tubing in open hole, acidized well down tubing with 3500 gal of 15% MCA acid followed by 50 bbls of 2% KCl water. Pulled tubing into 5 1/2" O.D. casing. Shut well in for night. SICP = 138 psi, at 7:25 A.M., CDT, 6-17-00.

On 6-17-00, pumped an additional 3000 gal of 15% MCA acid down casing, at 0 psi. Flushed with 20 bbls of 2% KCl water. Left well shut in for 2 hours.

Released gas pressure (50 psi), lowered tubing, and cleaned out 4' of new fill. Blew hole dry. Pulled and laid down cleanout assembly.

Ran 2 3/8" O.D. production tubing, 2" x 1 1/4" x 12' insert pump, and 3/4" API class-KD rod string. POP @ 9.3 x 64 x 1 1/4".

On 6-19-00, connected well to SRGC low-pressure gas sales line (four years after well was abandoned by prior operator).

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JUN 29 10 15 AM '68
JAMES EARL RAY
KOSWELL DRIVE