FORM	C-105
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FORM C-105						
N .	NEW	MEXICO OIL C	ONSERVATI	ON COM	MISSION	
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] s La:	ne o xóor be ^{yvel}	LL RECORD	(PS)		
		elia 2 Sad Sal	<u> </u>	033		
	-	i main		3 8 0		
	Mail to (Dil Conservation Commis	sion. Santa Fe. 1	SBT New Mexico.	or its proper	
	agent not	more than twenty days	after completion of	f well. Follow	v instrucțions	
	by follow	iles and Regulations of ing it with (?). SUBMI	the Commission. T IN TRIPLICAT	Indicate ques E.	tionable data	
AREA 640 ACRES LOCATE WELL CORRECTLY						
And All Announced		d* 3 2505 569		1108		
Gulf Oil Corporation		kai yárite	· · ·	OrDition	L	
Company or C.D. Woolworth	Operator ST		Ad BO	dness S 2 5 1		
Lease	Well No.		of Sec	, ", "	Т	
57E	The second and the fact	st i altra Sol Cal	Les	32411	ĩ	- .
Vell is 660 feet south of	erde dine .edt	Field, Thy due Descal				County.
Vell is feet south of	the North line gnd	feet west	of the East line	ot circi	15 05	
f State land the oil and gas lea			No	<u>[772]</u>		
f patented land the owner is		lived ty and with	, Address	SIS 1		
· · · · · · · · · · · · · · · · · · ·	oken all b nexo	ೆಷನ್ ಕ್ಷ ¹⁰ ಡೆ. ಗೆಲ್ಗೆ ಸಿರಿಗಳು		\$1 12. 075 1		
f Government land the permit				· · · · ·	()	
		C B otherstern	, Address	TOLENA NA.CO	Oklahoma	
Drilling commenced 5-27	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	og ers inslyrick 19	s completed		1	9 87
ame of drilling contractor	Sparkman & Xenis	Ad		sa, Halal	LOBE.	
	st south an Shirt	reivelaa 2 ev.)		3852		
levation above sea level at top	of casing lasto	C TEOL		$\mathcal{M}^{\mathcal{M}}$		
he information given is to be k	opt confidential unti	it estroyees		34§ 19_	•	
	ont	SANDS OF ZONES		(75) ⁻		
Io. 1, from 5100 [†]	5217850	c i stirbydel		6325		
-	ting I deed	Co . St No. 4, from	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
lo. 2, from	totan	a No. 5, from	·····	tõ		
lo. 3, from	topulo 2 dest	1101 07 110 m		to		
	IMPOR	ೆಕಿತರೆಂಗ Tant Water San	ng	동태학생		
		TANT, WATER SAN		음음(19) 도신에 제		
nclude data on rate of water in			in hole.	505 Z KARL		
lo. 1, from	ి. <u>జి</u> నిం to		feet.			
lo. 2, from	to		feet.	141 (4 		
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No. 3, from		<u>e na na ko ko ko</u> Stino pina	feet			
lo. 4, from	to	a and a second a second a	feet.		,	

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Stark.

			CASING RECORD				376			
SIZE	WEIGHT PER FOOT	THREADS PEB INCH	MAKE	ad Lyby	KIND OF	CUT & FILLED	PEREO FROM	RATED TO	PURPOSE	
.0-5/4	82.75	8	Laphi	S (100 k.	a steriosta	þ.	CS I	ε ;		
7-5/8	22	8	Lapw.	1828	1 BC	L.	040	-		
7-5/8 5-1/2	17	10	Smls.	Sales	CARS QUE NU					
					8.1		<u>ris</u> i			
				5na*	vera the	8	17.1	ч ч _}		
				bnas	VATE IT.		344	5 		
				8	ell vinau	3	121	-		

MUDDING AND CEMENTING RECORD

da no

3433

SIZE OF HOLE	SIZE OF. CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18-8/4	10-5/4	8001	225	Halliburton	Used 400# of a	alsium chloride
9-7/8	7-5/0	1528	600	Relition	Used 1200# of	
68/4	5-1/2	5126	125	Hall (burles		
Pulled	al tof	10-5/4" 008	ing.	Dati mari		1

			LengthSize			
		RECORD OF SHO	OTING OR C	HEMICAL 1	REATMENT	<u>.</u>
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OU

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS	USED		
Rotary tools were used fromfeet to	feet, and fro	omfeet t	ofeet
Cable tools were used fromfeet to	feet, and fro	omfeet t	ofeet
Hey 16, 1937 PRODUC	TION		
Put to producing Gas well ,19			
The production of the first 24 hours wasba	arrels of fluid of	which% wa	us oil;%
emulsion;% water; and% sedim	ent. Gravity, B	ð	
If gas well, cu, ft. per 24 hoursG	allons gasoline p	er 1,000 cu. ft. of gas.	
Rock pressure, lbs. per sq. in	•		
EMPLO	YEES		
, Driller			Driller
, Driller .			
FORMATION RECORD	ON OTHER SI	IDE	
I hereby swear or affirm that the information given herewit		and correct record o	f the well and all
work done on it so far as can be determined from available	records.		
13	Tulse, Okl	ahoma Av	gust 15, 1987
Subscribed and sworn to before me this	Place		Date
day of allagust 1937	Name	7. Jandes	32
All E mans	/ Position	General Superint	lendent.
Notary Public	Representing	Gulf Oil Corpore	tion
My Commission expires March 16, 1940		Company or Operator	
	Address		

FORMATION RECORD

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FROM	TO	THICKNESS	FORMATION
		-	
01	166		Surface lime & sand
	280 310		Shale & sund Red bed
	450	CECOSE J.	Ned rock & shale
	555		Red bed & shells
	688		Sand
	766		White sand
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	1061		
		Tulas, C	
	1102	A 426701	Anhydrite & gyp
24	1358		Anternation F Strong Long 4 3
	1490		Salt & anhydrite shells Anhydrite & salt [Sireaks
Countr.	1542	3 6 .2	Anhydrite & salt Sireaks
	36 IF 1710	n an tara tara tara tara tara tara tara	Broken aphydrite, salt streaks & potash (04)
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	1918		
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78	2145	the second second	Anhydriteg petash & salt
	RADÁS AL	Tolese	
	2265		Cyp & anhydr She
	2306		Anhydrite & potash
	2355		Anhydrite & potesh Anhydrite
	2359		Anbrdaite & ary
	24R8 2502		Anbydrite & peterings 10000 and
	2550		Anhydrite, potesh & salt
	2607		Anbydrite, petash & blue shale
	261.8		Petash
	2678		
	2704	. is in the	an An by dir film of such a sector for the sector of the weather weather the sector of the
	2763 27 8 5		Anhydrite & potash Anhydrite
	2799	· 24	Anhydrite & lime
	2854		Anhydrite & brown lime
	2858		Anhydrite
	2858		Brown Lime
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	1050		
-	8068		
Í	8185 5141		
	5152		Grey sand Soft grey sand
	\$155		Hard grey sand
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