

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12286
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 64
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3122' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

4. Well Location
Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
County
Section 31 Township 24-S Range 38-E NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Convert to Water Injection ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Pull rods and pump, NU BOP, pull tubing.
- 2) TIH w/ workstring, bit and scraper, clean liner to 6678' PBTD.
- 3) Run casing inspection log.
- 4) If necessary, stimulate Drinkard w/ 1000-5000 gals 15% NEFE.
- 5) Run 2-3/8" polyethylene lined injection tubing with packer, set at 6310'.
- 6) Flange up tubing head. Test annulus to 500 psi for 30 min.
- 7) Commence injection @ 1272 psi max.
- 8) Run step rate test and profile when rates stabilize.

RE: WFX-646

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 7-21-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JUL 26 1993

CONDITIONS OF APPROVAL, IF ANY:

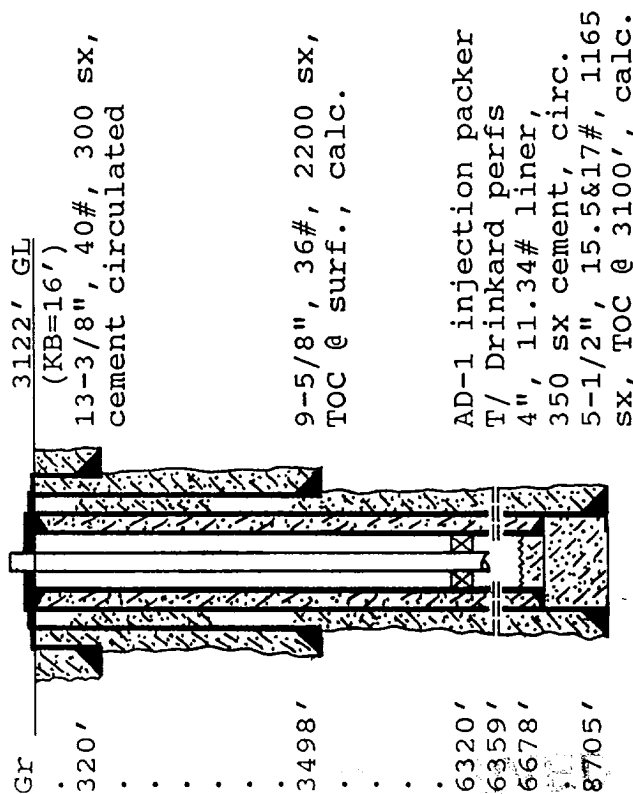
PROPOSED CONVERSION TO INJECTION

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #64

FOOTAGE LOCATION: 1980 FSL, 660 FEL Sec./Twn/Rng: Unit I, Sec 31, T-24-S, R-38-E

Former Texaco Inc. J.B. McGhee #1 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 320'

Size 13-3/8", 40# Cemented with 300 sx.

TOC surface ' determined by circulated

Hole Size 12-3/4" Spud Date: 5-18-52

Intermediate casing: Set at: 3498'

Size 9-5/8", 36# Cemented with 2200 sx.

TOC surface ' determined by calculated

Hole Size 11"

Production Casing: Set at: 8705'

Size 5-1/2", 15.5&17# Cemented with 1165 sx.

TOC 3100' determined by calculated

Hole Size 7-7/8": 4", 11.34# liner, 350 sx.

Injection Interval: Lower Drinkard, Abo

6359' to 6489' through: perfs

Tubing: 2-3/8", 4.7#, J-55, HDPE lined

Tops:
Salt 1240'-2760'
Queen 3565'
Tubbs 5976'
Drinkard 6256'
Abo 6510'