Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 2 agy, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

le		10 110	****					Well	PI No.			
Uperator The control of the contro									ell API No. 30 025 12286			
Address												
P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-25	28								
Reason(s) for Filing (Check proper box)		~	· ••				er (<i>Please exple</i> FECTIVE 6:	-				
New Well	Oil	Change iz	Dry	- 1		Er	FECTIVE O	- 1-9 1				
Recompletion	Casinghea	_		densate								
f change of operator give name	ico Prodi				Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL			<u> </u>	7.0.	<u> </u>	<u> </u>	110000 11C					
Lease Name Well No. Pool Name, Includ					cludi	ng Formation		Kind of State.	Kind of Lease State, Federal or Fee		Lesse No. 172010	
WEST DOLLARHIDE DRINKARD UNIT 64 DOLLARHIDE						TUBB DRINI	KARD	FEE			-	
Location Unit Letter	_ :1980	0	_ Feet	From The	<u>so</u>	UTH Lin	e and660	Fe	et From The	EAST	Line	
24 049 - 295						. NMPM.			LEA County			
Octube 10 main	IP		•				VIEW,				County	
III. DESIGNATION OF TRAN				NU NA	TU	Address (Giv	e address to wi	rich approved	copy of this fo	orm is to be se	RI)	
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Co.						1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						Address (Giv		• -		copy of this form is to be sent) Paso, Texas 79978		
If well produces oil or liquids,	Sec.	Sec. Twp. Rge.			g			hen ?				
rive location of tanks.	1 D	32_	24		BE	<u> </u>	YES		UN	KNOWN	 	
f this production is commingled with that V. COMPLETION DATA	from any oth	her lease or	pool,	give com	uruği	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Wel	1	Gas Wo	:11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready t	o Prod	L		Total Depth	1	1	P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations									Depth Casing Shoe			
renorations										•		
		TUBING	. CA	SING A	ND	CEMENTI	NG RECOR	D				
HOLE SIZE						DEPTH SET			SACKS CEMENT			
						ļ						
	4					 					·	
	 											
V. TEST DATA AND REQUE	ST FOR A	ALLOW	ABL	E		L			J			
OIL WELL (Test must be after	recovery of l	otal volume	of loc	nd oil and	must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te					Producing M	ethod (Flow, pr	ımp, gas lift, e	uc.)			
	Tubing Pressure				Casing Press	ure		Choke Size				
Length of Test	Tuoing FR	Tubing Pressure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF				
									<u> </u>			
GAS WELL									, <u> </u>	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Facing Mathed (nited heat on t	ack pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)												
VL OPERATOR CERTIFIC	ATE OF	COM	PLI/	NCE			011 00:	IOES:	ATION	DIV (1010	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
I hereby certify that the rules and regu	lations of the	Oil Conse	zvatio	۵		(OIL CON	NSEHV.	AHON	אואוטו	N	
Division have been complied with and	that the info	ermation giv	ven ab	ove				_	1 3 4 <u>R</u> 3	i e an	<i>e</i>	
is true and complete to the best of my	knowledge a	ing belief.				Date	Approve	d	<u> </u>	· - 196	}}	
Zm. mille								2		•		
Signature					By Orig. Travel by Fig. Soutz							
K. M. Miller		Div. O	oers.	. Engr.					Geologis			
Printed Name May 2, 1991		915-		-483 <u>4</u>		Title			<u></u>			
Date		Tel	ephon	e No.	-	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 2 3 1991

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