

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+5-NMOCD-Hobbs
1-File
1-Engr Jim
1-Foreman CK

1-BW
1-JA
1-Laura Richardson

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name West Dollarhid Drinkard
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Unit
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 64
4. Location of Well UNIT LETTER I <u>1990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3138' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/82 Rig up. Ran 4 3/4" bit on 2 3/8" tbg, tag @ 2802' cement retainer.
2/1/82 Drld cmt 2801-2833'. Drld out cmt retainer and cmt to 3156' (323') Circ. clean.
2/2/82 Drld cmt 3156-3636 (480') TOH to drill collars.
2/3/82 Finished TOH w/ drill collars, changed bit. Ran new bit to 3636'. Drilled cmt to 3940' (304'). Circ. out.
2/4/82 Drld cmt 3940-4274 (334'). Circ.
2/6/82 Drill cmt 4274-4650 fell free circ clean.
2/7/82 Drill cmt 4723-4947 stringers fell free 5980. Drill cmt 6080. Pull bit. Ran new bit & drill from 6080-6088'.
2/8/82 Drill cmt 6088-6343. Circ. clean.
2/9/82 Drill cmt 6343-6475, plug & safe mark 3 to 6595'.
2/10/82 Drill cmt 6595-6690'. Pull bit to 6300'. Flow back 2 hours. Ran bit to 6690'. Pul bit.
2/11/82 Pull wellhead install new head.
2/13/82 Ran 150 jts 6662' of 4" OD, 11.34#, FL4-S liner. Set @ 6678'. FC @ 6646'. Howco cmt w/ 350 sxs class "C" 2% CC. Plug down 6:30 PM. Circ 40 sxs.
2/14/82 Install wellhead and ran 3 1/4" bit and tag @ 6640'. F.C. @ 6646'. Circ. clean. Pul bit.
2/15/82 CRC ran PFC log 6000-6624'. Perforated 4" csg w/ 2 SPF w/ .40" holes, @ 6359-62, 66-72, 83-86, 93-96, 6400-01, 08-10, 16-17, 20-24, 6430, 34-38, 47-49, 54-60, 64-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.R. CROCKETT TITLE Area Superintendent DATE December 20, 1982

ORIGINAL SIGNED BY

JERRY CEXTON

APPROVED BY DEPARTMENT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE DEC 21 1982

12-15-82 Cont'd 80-82, 87-89, with 99 holes. Ran tbg and pkr to 4100'.
12/16/82 Ran tbg and pkr to 6490'. Spot 84 gals acid across perfs @ 6359-6489'. Pull
and set pkr @ 6205'. Titan treat with 6000 gals 15% HCL and 1800# rock salt in
5 stages. Max press 2600#, Min press 2200#, rate 3.3 BPM. ISIP 1200#, and in 15
min 1000#. Total load 222 bbls. After 2 hours open to pit for 2 hours and died.
12/17/82 Pull pkr & lay down work string. Ran 207 jts of 2 3/8" "A" condition tbg to 6581
SN @ 6544'.
12/18/82 Ran 2" x 1 1/2" x 22' pump and set @ 6545'. Rig down.
12/20/82 Placed well back on production.

RECEIVED

DEC 20 1982

C. L. G.
HOBBS OFFICE