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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-OPEN OR RE-LOCATE FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drk. Uni
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240	9. Well No. 64
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Dollarhide-Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3138' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Attempt to Squeeze perforations, recompleate in ☐
OTHER ☐		lower Drinkard, and recement casing.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(ATTACHMENT)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>7/27/79</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist. I. Supv</u>	TITLE <u>Expires 10/27/79 (2 yrs)</u>	DATE <u>AUG 2 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

West Dollarhide Drinkard Unit #64

5-29-79 Rig up Clark. Bleeding off pressure. Ran 4-3/4" bit and 120 jts. 2-1/2" tbg.

5-30-79 Ran 4-3/4" bit to 7007'. Pulled bit. Ran RTTS to 5775'. Had flow out 9-5/8" while pumping down 5-1/2".

5-31-79 BJ cemented with 1500 gals. 10# brine, 300 gals. cleaning fluid, 1500 Safe Mark 3, 300 gal. cleaning fluid, 200 sxs Class "C", 2% CaCl, .8% low fluid loss, 200 sxs Class "C" plus 2% CaCl. Displaced to 5925'. Max. 2500#.

6-1-79 Pulled pkr. 5775'. Holes in 5-1/2" csg. 5277-5340'. Pulled pkr. Leak above 638'.

6-2-79 Ran Howco tension & set at 133'. Leak in well. Ran RTTS & plug. Set plug at 5031'. Set RTTS at 4969'. Tested tools 2000#. Pulled pkr. 4348' - leak. Set plug at 3976'. RTTS at 3915' leak. Pulled plug & pkr.

6-4-79 Dresser Atlas ran Verti Log - stopped 3710'. Ran Magna Log 5917-3400'. Bad csg. all the way.

6-5-79 Laid down tbg. Ran EZ drill retainer 2802'. Halliburton cemented with 200 sxs Class "C", 2000#. ISIP 1500#. Stopped all back flow out bradenhead.

6-6-79 Rigged down. Temporarily abandoned. Bad csg.