

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ ☒ ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 24S RANGE 38E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3138' DF	7. Unit Agreement Name West Dollarhide Drinkard Unit 8. Farm or Lease Name West Dollarhide Drinkard Unit 9. Well No. 64 10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard 12. County Lea
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Plug and abandon Devonian Zone** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Devonian zone in this well was formerly operated by Texaco, Inc. as their J. B. McGhee Well No. 1 in the Dollarhide Devonian Pool. The Devonian zone has been plugged off, and the well is now singly completed as Skelly Oil Company's West Dollarhide Drinkard Unit Well No. 64. The following work was performed:

- 1) Moved in pulling unit 9-4-73. Pulled dual rod strings.
- 2) Pulled upper tubing string.
- 3) Attempted to pull lower tubing string, unable to pull stinger out of Baker Model "D" packer at 7365'.
- 4) Cut off lower tubing string at 7317'.
- 5) Set 5-1/2" cast iron bridge plug at 7150' and capped with cement to 7125'.
- 6) Ran 220 joints (6776') of 2-3/8" OD 4.7# tubing set at 6791'. Ran rods and pump.
- 7) Returned well to production 9-10-73, producing 1 barrel of oil and 165 barrels of water per day, producing from Drinkard perforations 6076-6724'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SIGNED) **B. A. Strickling, Jr.**

SIGNED **B.A. Strickling, Jr.** TITLE **Dist. Operations Supt.** DATE **9/20/73**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: