NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSIO	C-102 and C-103
FILE		JN Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	7	
OPERATOR	7	5. State Oil & Gas Lease No.
LOO NOT USE THIS FORM FOR PE	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERV ATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	
· · ·	(A DIA C FOLY FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-	
2. Name of Operator		West Dollarhide Drinkard Unit 8. Form of Lease Name
Skelly 011 Company		
3. Address of Operator		West Dollarhide Drinkard Unit
D 0 Ben 1251 Md 11-	1	9. Well 140.
P. O. Box 1351, Midlan 4. Location of Well	a, lexas /9/01	10. Field and Pool, or Wildcat
T T	1080 South ((0)	
UNIT LETTER,,	1980 FEET FROM THE South LINE AND 660	FEET FROM Dollarhide Tubb-Drinkard
- Feet	21 0/0 007	(1))))))))))))))))))))))))))))))))))))
THE LINE, SECT	TION 31 TOWNSHIP 248 RANGE 38E	NМРМ. Д\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	15. Elevation (Show whether DF, RT, GR, etc.)	
		12, County
	3138' DF	
Check	Appropriate Box To Indicate Nature of Notice, Rep	port or Other Data
NOTICE OF II	NTENTION TO: SUE	BSEQUENT REPORT OF:
		<u> </u>
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT J	aða
	OTHER	[]
OTHER Plug and abando	on Devonian Zone X	
· · · · · · · · · · · · · · · · · · ·		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The West Dollarhide Drinkard Unit Well No. 64, Dollarhide Tubb-Drinkard Pool is operated by Skelly 011 Company. This is a dually completed well. The Devonian Zone is Texaco, Inc. J. B. McGhee Well No. 1 in the Dollarhide Devonian Pool. By agreement with Texaco, Inc., Skelly 011 Company will plug and abandon the Dollarhide Devonian zone by performing the

1) Move in pulling unit. Pull rods and dual tubing strings. 2)

Set cast iron bridge plug above the Devonian at 7200' and cap with cement 7180-7200'.

- 3) Run tubing, rods, and pump.
- 4) Return Tubb-Drinkard zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

5 IGNED	D P A STRIMER	<u>0, ji</u>	ר <u>ר</u>	TITE Distri	lct Operations Superintend	ent	August 24, 197	73
	Orig. Signed 19. Joe D. Ramey. APPEDMALI, SUDVA:			Jr.		DATE		



1222 123

--- CUNSERVATION CONT house, h. M.