NF MEXICO OIL CONSERVATION COMMISS N

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Skelly Oil Company Location Unit Sec	Leas			77.75
Nocation Unit	Wes	t Dollarhide Drin	kard Unit	Well No. 64
of Well I 31	Twp 24 S	Rge 38E	County	y Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Siz
Upper Compl Dollarhide Tubb - Drinkard	011	Art. Lift	Tbg.	
Lower Compl Dollarhide Devonian	011	Shut-in	Tbg.	
WATER DEFOULDING	FLOW TEST		102.	
Both zones shut-in at (hour, date):_				
Well opened at (hour, date): 2:00			Upper	Lower on Completi
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				Yes
Maximum pressure during test				0
Minimum pressure during test			 	
Pressure at conclusion of test				
Pressure change during test (Maximum				
Was pressure change an increase or a			· · · · · · · · · · · · · · · · · · ·	
Well closed at (hour, date): 2:00 p.		Total Tim	ne On	
Oil Production During Test: 11 bbls; Grav. 3	Gas Prod	l uc tion		
	FLOW TEST N	0. 2		
Well opened at (hour, date):			Upper Completion	_
Indicate by (X) the zone producin				-
tressure at peginning of test	••••••	• • • • • • • • • • • • • • • • • •	• • • • •	
Pressure at beginning of test Stabilized? (Yes or No)	•••••••	• • • • • • • • • • • • • • • • •	••••	
Stabilized? (Yes or No)	•••••••	•••••••	••••	
Stabilized? (Yes or No)	•••••••	••••••••		
Stabilized? (Yes or No)	•••••••••••••••••••••••••••••••••••••••			
Stabilized? (Yes or No)	minus Minimum).			
Stabilized? (Yes or No)	minus Minimum).	Total time		
Stabilized? (Yes or No)	minus Minimum). decrease?	Total time Production	on	
Stabilized? (Yes or No)	minus Minimum). decrease? Gas Productions Test	Total time Production	on MCF; GOR	
Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum : Mas pressure change an increase or a conclusion Material Production Material Production	Gas Productions T.A.	Total time Production st_	on MCF; GOR	
Maximum pressure during test	Gas Productions T.A. herein contains	Total time Production st ed is true and com	on MCF; GOR	est of my
Maximum pressure during test	Gas Productions Testing Testin	Total time Production etion st ed is true and com OperatorSkelly	on MCF; GOR plete to the b Oil Company	est of my
Maximum pressure during test	Gas Productions Testing Testin	Total time Production st ed is true and com	on MCF; GOR plete to the b Oil Company	est of my

Date June 9, 1972

- 1. A packer leakage rest shall be commence of a second to well within seven days after actual completion of the second to restrict the restrict as press ribed by the order at horizonal the furthers of the such tests shall also be commenced on a. Martiple of second to the second days following recompletion and or othermal of the following recompletion and or othermal of the following the following recompletion and or othermal of the following the second test of the second days following have been done on a west during the content of the second test tubing have been disturbed. Tests shall also be taken to the second declaration is suspected or when requested to the second taken to commence of the second test the operator shall notify the commence the second of the second test test is to be commenced. Offset partitions shall also be second to test the second of the second of

- 4. For Flow Test No. 1, one zone of the deal anglests at the normal rate of production while the state ideal and set test shall be continued until the flowing self-end a statement of the house seasons. It that the flow test need not con ince for every continued.

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		JUN 12 1972
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		OIL CONSERVATION COM
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HOBES, N. M.