

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Skelly Oil Company			Lease West Dollarhide Drinkard Unit			Well No. 64	
Location of Well	Unit I	Sec 31	Twp 24S	Rge 38E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Dollarhide Tubb - Drinkard		Oil	Art. Lift	Tbg.	--	
Lower Compl	Dollarhide Devonian		Oil	Shut-in	Tbg.	--	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:00 p.m. May 2, 1972

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>2:00 p.m. May 3, 1972</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>18</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>40</u>	<u>0</u>
Minimum pressure during test.....	<u>18</u>	<u>0</u>
Pressure at conclusion of test.....	<u>25</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>22</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Neither</u>
Well closed at (hour, date): <u>2:00 p.m. May 4, 1972</u>	Total Time On Production <u>24 Hours</u>	
Oil Production	Gas Production	
During Test: <u>11</u> bbls; Grav. <u>37</u> ;	During Test <u>26</u> MCF; GOR <u>2364</u>	

Remarks _____

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): _____		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____ ;	During Test _____ MCF; GOR _____	

Remarks Texaco, Inc. - J. B. McGee No. 1 - T.A.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 19 1972 19
New Mexico Oil Conservation Commission

Operator Skelly Oil Company

By Jimmy D. Yancy Jimmy D. Yancy

Orig. Signed By
Joe D. Ramey
Dist. I, Supv.

Title Engineering Technician

Date June 9, 1972

9. 1.

$$V = \frac{1}{2} \int_{\mathbb{R}^3} |\nabla \psi|^2 dx$$

- [illegible]

RECEIVED

OIL CONSERVATION COMM.
HOBBS, N. M.