

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico ..... 9-9-63  
(Place) ..... (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. J.B. McGhee Well No. 1, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
I, Sec. 31, T. 24S, R. 38E, NMPM., Dollarhide (Devonian) Pool  
Unit Letter

Lea County Date Spudded 5-18-52 Date Drilling Completed 8-14-52

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Elevation 3138 DF Total Depth 8735 PBD 6952

Top Oil/G&G Pay 7440 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 7440-7705'

Open Hole Depth Casing Shoe 8705 Depth Tubing 7420

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41 bbls. oil, 10 bbls water in 24 hrs, 0 min. Size P Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	304	300
9-5/8	3486	2200
5-1/2	8693	1162

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks September 1, 1963

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: Acidize in 2 stages with 10,000 gallons of M-38 containing FLA-X2 with 250 gallons of X-B-30 between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

TEXACO Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *J. G. Blevins, Jr.*  
(Signature)

By: \_\_\_\_\_  
Title \_\_\_\_\_

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Drawer 728, Hobbs, New Mexico