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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS<sup>4</sup>

17

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P.O. Drawer 728, Hobbs, New Mexico			
Lease J. B. McGhee	Well No. 1	Unit Letter I	Section 31	Township 24S	Range 38E		
Date Work Performed 8-17-63	Pool Dollarhide (Devonian)			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

To increase production, we have done the following work.

Pulled 2" tubing. Loaded hole with oil and DO frac sand from 6623-6750'. Drilled bridge plug at 6750'. Set Model "D" packer at 7365'. Cleaned out to 7755'. Ran 7455' of 2" tubing and Baker parallel tubing anchor and string at 6494'. Baker seal assembly and production packer at 7365'. Acidize perforation from 7440-7705' in 2 stages with 10,000 gallons of M-38 containing FLA-X2 with 250 gallons of X-B-30 between stages. Install pump equipment, and test.

Witnessed by R. A. Steelman	Position Production Foreman	Company TEXACO Inc.
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

DF Elev. 3138	TD 8735	PBTD 6750	Producing Interval 6350-6740	Completion Date 9-24-52
Tubing Diameter 2-3/8	Tubing Depth 6720	Oil String Diameter 5-1/2	Oil String Depth 8705	

Perforated Interval(s)  
7440 to 7610 and 7630 to 7705

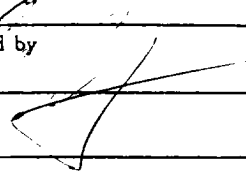
Open Hole Interval None	Producing Formation(s) Drinkard
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	This is a new zone.					
After Workover	9-6-63	41	65	10	1588	

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J.G. Blevins, Jr.
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.