HIMRER SP COPIL	EL AFCEIVED	
C1	TRIBUTION	
BANTA FF		
FILE		
U # 6.9		
LAND OFFICE		
TRANSPORTER	OIL	
	443	
PROBATION OFFIC	c #	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		·						<u> </u>	<u>C1</u>	
Name of Cos		Address P.O. Drawer 728, Hobbs, New Mexico								
Lease	.B. McGhee		Well No. 1	Unit Lei I	tter Section	on Township 1	245	Rang	38E	
Date Work P	erformed	Pool Dollarhide	A			County	Lea			
THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):   Plugging X Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained.										
To increase production we have done the following work:										
Pulled 2" tubing. Ran 4-3/4" bit and 3-1/2" drill collar and tubing to 6575'. Loaded hole with oil and DO frac sand from 6623-6750'. Drilled out bridge plug at 6750'. Clean out to 7755'. Pulled tubing and set model "D" packer at 7365'. Install dual wellhead. (Drinkard Zone) Ran 6494' of 2" tubing. Seating nipple at 6459'. Pulled blowout preventer and installed well head. Test and return to production.										
		<b>r</b>								
					به مصور در ر					
		11								
		/								
Witnessed by T. H. Taylor Production Foreman TEXACO Inc.										
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY										
ORIGINAL WELL DATA										
D F Elev.	DF Elev. TD 8735 PI		PBTD	5750 6750		Producing 6350-6		val Completion Date 9-24-52		
Tubing Diam	eter 2-3/8	Tubing Depth 6720		Oil	String Diam 5-1,		Oil String Depth			
Perforated In				I			<b>i</b>		8705	
		)' to 7610' a	and <b>7</b> 630	to 770	5					
Open Hole Interval None					Producing Formation(s) Drinkard					
RESULTS OF WORKOVER										
Test	Date of Test	Oil Production BPD		roduction FPD		Production BPD	GOR Cubic feet/l	вы	Gas Well Potential MCFPD	
Before Workover	5-14-63	5	25	25		1	5000			
After Workover	8-20-63	10	25	25		7	2500			
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by				Na	Name J.G. Blevins, Jr.					
Pitle					Position Assistant District Superintendent					
Date	ate Company TEXACO Inc.									