

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Dually Complete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOHobbs, New Mexico  
(Place)August 2, 1963  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. J. B. McGhee Well No. 1 in I  
(Company or Operator) Lease (Unit)  
NE 1/4 SE 1/4 of Sec. 31, T. 24S, R. 38E, NMPM, Dollarhide (Drinkard) Pool  
(40-acre Subdivision) Lea (Devonian)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To dually complete the above well we plan to:

1. Pull rods & tubing.
2. Drill out cement plug and Baker D.C.I. plug from 6592' to 6600' with reverse circulating equipment. Circulate hole to approximately 7725'. Use weathered crude oil.
3. Run Baker Model "D" packer on wireline and set at approximately 6800'.
4. Run Devonian tubing and acidize perforations from 7440' to 7610' and from 7630' to 7705' with 10,000 gallons, in two equal stages, of Dowell's M-38 (Chemically Retarded) acid containing FLA X2 (Fluid loss additive) with 250 gallons Jel-X B30 (Fix-a-frac) between stages. Swab acid & acid residue.
5. Run Drinkard tubing & latch-in parallel string anchor. Run rods.
6. Install dual well head equipment, test Devonian Zone, run packer leakage test, and place both zones on production.

Approved....., 19.....  
Except as follows:Approved  
OIL CONSERVATION COMMISSIONBy.....  
Title.....

TEXACO Inc.

Company or Operator

By.....  
Position Assistant District Superintendent  
Send Communications regarding well to:Name TEXACO Inc.  
Address Drawer 728, Hobbs, New Mexico