

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) Sand Frac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOTEXACO Inc., P. O. Box 352
Midland, Texas

May 13, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

TEXACO Inc. **J.B. McGhee** Well No. **1** in **I**
(Company or Operator) (Unit)
NE $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **31**, T. **24-S**, R. **38-E**, NMPM, **Dollarhide (Drinkard)** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase production we propose to do the following work:

1. Pull rods, pump and tubing.
2. Perforate 5-1/2" casing with 2 jet shots per foot at following intervals: 6076'-6086', 6111-6118', 6132-6140', 6178-6198', 6228-6236', and 6294-6302'.
3. Run retrievable bridge plug on 2" tubing and set at 6325'.
4. Acidize perforations from 6076-6302' with 1000 gallons LST-NE 15% acid down 2" tubing. Swab to clean up and test. Frac perforations from 6076-6302' with 10,000 gallons of gelled acid carrying one pound of sand per gallon down tubing-casing annulus and tubing.
5. Swab, recover load oil, test, and return well to production.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....

TEXACO Inc.

Company or Operator

By.....

Position **Assistant District Superintendent**

Send Communications regarding well to:

Name **J. G. Blevins, Jr.**Address **P. O. Box 352, Midland, Texas**