

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address P. O. Box 766 Kermit, Texas			
Lease C. D. Woolworth	Well No. 2	Unit Letter P	Section 30	Township 24S	Range 37E		
Date Work Performed June 10-12, 1960		Pool Langlie Mattix		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Plugged back from 3580'-3535' with 160 sx cement. Plugged back to 2908' w/150 sx (tubing stuck, shot off @ 2908'). Gas flowing behind 7" casing. Perf 7" casing @ 2870', set CI BP @ 2850'. Pmpd 150 sx cement. SI 12 hrs, gas shut off. Dumped 10 sx on BP. Pmpd 20 sx in top 100'. Pressure tested to 1000#. Pressure held OK. Set marker.

Witnessed by M. O. Daugherty	Position Prod. Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3258'	T D 3657'	P B T D 3580'	Producing Interval 3490'-3580'	Completion Date 3-4-40
Tubing Diameter 2-3/8"	Tubing Depth 3455'	Oil String Diameter 7"	Oil String Depth 3465'	

Perforated Interval(s)
3266' to 3285' and 3416' to 3460'Open Hole Interval
- - Producing Formation(s)
Knight Sand

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover		Well standing TA before plugged and abandoned.				

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name <i>J. Mike</i>
Title <i>Area Production Manager</i>	Position Area Production Manager
Date <i>June 10, 1960</i>	Company Gulf Oil Corporation