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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name C. D. Woolworth
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3270' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Frac Jalmat gas zone

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3300' TD.

Pull production equipment. Frac Jalmat gas zone w/46,600 equivalent gallons 70 quality foam & 3000 gal 15% HCL acid in 6 stages with 46,500 lbs 20-40 sand. Diverted with 3,400# rock salt. Max pres 2900#; minimum pressure 2600#; AIR 16.4 BPM. ISIP 1500#; 5 min 1100#; 10 min 900#; 15 min 825#; 1 hr CI 300#. (4-25-79) Well CI - non commercial at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. O. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>5/9/79</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE _____	DATE <u>MAY 11 1979</u>

CONDITIONS OF APPROVAL, IF ANY: