DEC 10 1953

MEXICO OIL CONSERVATION COMMASSION Santa Fe, New Mexico

CHYPLIC LIBEQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: 11 011 Corporation (Company or Operator) (Lease) (Unit) Los. County. Date Spudded 5/8/49 Please indicate location: Elevation. 3270¹ Top oil/gas pay. 2955¹ Casing Perforations: Depth to Casing shoe of Prod. String. 2930¹ Natural Prod. Test. based on. bbls. Oil in. Hrs. Casing and Cementing Record Size Feet Sax Gas Well Potential. Abs. 0.F. 9800 NGF 5/22/53 Size choke in inches. Date first oil run to tanks or gas to Transmission system:	Company or Operator) (Company or Operator) (Casing Perforations) (Casing Perforations) (Casing Perforations) (Casing Perforations) (Casing Shoe of Prod. String) (Casing Perforations) (Casing Shoe of Prod. String) (Casing Perforations)	Poc
(Company or Operator)	(Company or Operator) K. , Sec. 30 , T. 24S , R. 37E , NMPM., Lenguat Gas (Unit) Les	Poc
Natural Prod. Test. Bosed on Based on	K , Sec. 30 , T. 248 , R. 375 , NMPM., Lenguet Gas (Unit) Lea County. Date Spudded 5/8/49 , Date Completed 6/5/49 Please indicate location: Elevation 3270 Total Depth 3300 P.B. Top oil/gas pay 2955 Top of Prod. Form 29 Casing Perforations: Depth to Casing shoe of Prod. String 2930	55'
Please indicate location: Elevation	Please indicate location: Elevation	551
Please indicate location: Elevation	Please indicate location: Elevation	551
Elevation 3270 Total Depth 3300 P.B. Top oil/gas pay 2955 Top of Prod. Form 2955	Elevation	551
Top oil/gas pay	Top oil/gas pay	551
Casing Perforations: Depth to Casing shoe of Prod. String. Natural Prod. Test. BC based on	Casing Perforations:	
Depth to Casing shoe of Prod. String	Depth to Casing shoe of Prod. String	
Natural Prod. Test. BC		o
Natural Prod. Test		
Test after acid or shot. BC		
Casing and Cementing Record Based on	based onbbls. Oil inHrs	Min
Casing and Cementing Record Size Feet Sax Based on	Test after acid or shot.	ВОРІ
Gas Well Potential Abs. O.F. 9600 NCF 5/22/53 5 1/2 2930 650 Gas Well Potential Abs. O.F. 9600 NCF 5/22/53	Casing and Cementing Record Based on bhls Oil in Hrs	
5 1/2 2930 650 Size choke in inches		
3 1/2 2930 650	9 5/8 296 300	
Date first oil run to tanks or gas to Transmission system:		
semented 500	Date first oil run to tanks or gas to Transmission system:	
Transporter taking Oil or Gas: Permian Basin Pipe Line Company	Transporter taking Oil or Gas: Permian Basin Pipe Line Comp	any
marks: *Rule 12 Order R-369-A		