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NSP- 453
Due Dec 10, 1958

P. O. Box 352
Midland, Texas
November 7, 1958

**APPLICATION OF THE TEXAS COMPANY
FOR APPROVAL OF A NON-STANDARD
GAS PRORATION UNIT**
Jalmat (Gas Pool)
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

The Texas Company hereby makes application for administrative approval of a 40-acre non-standard gas proration unit comprising the SW/4 of the NW/4 of Section 30, T-24-S, R-37-E, Lea County, New Mexico, to be assigned to its C. C. Fristoe "b" (NCT-3) Well No. 1, and in support thereof states the following:

1. The Texas Company is owner and operator of the C. C. Fristoe "b" (NCT-3) Well No. 1, located 660 feet from the West line and 1980 feet from the North line of Section 30, T-24-S, R-37-E, Lea County, New Mexico. The attached plat shows the subject 160-acre C. C. Fristoe "b" (NCT-3) Lease and all offset operators.
2. The C. C. Fristoe "b" (NCT-3) Well No. 1 was classified as a Jalmat (Oil) well with a one barrel per day allowable as a result of a gas-oil ratio of 123,500 cubic feet per barrel until September 1, 1958, at which time the oil allowable was cancelled due to excessive gas-oil ratio. The well produces from an open hole interval from 2828 feet to 3180 feet in the Yates formation which is within the vertical limits of the Jalmat Gas Pool.
3. There are presently four other wells producing on the subject lease, three in the Jalmat (Oil) Pool and one in the Langlie-Mattix Pool. Since the completion interval in the subject well includes the producing intervals of the three Jalmat (Oil) Pool wells, it is therefore proposed to assign the SW/4 of the NW/4 of Section 30, comprising 40 acres, to the C. C. Fristoe "b" (NCT-3) Well No. 1 for gas proration purposes.
4. The proposed non-standard gas proration unit meets with the requirements in Rule 5 (b) of Order No. R-520 in that:

10. The following information is available for the year ended 31/12/2014:

New Mexico and Conservation Commission
 1971
 1971

1905-5396

1. The house shown is owned and operated by the L. J. Wilson Co. (W-TC-3) Well No. 1, located 600 feet from the beach line and 100 feet from the north line of Section 30, T-21-S, R-1-W, San Geronimo. The attached plan shows the subject house and all other structures.

1. The U.S. States for (W-3) Well No. 1 was classified as a Class-2 well with a net average per acre allowance as a result of a Class-2 well of 123,300 cubic feet per acre until September 1, 1961. At which time the oil allowance was cancelled due to excessive gas production from an open hole interval from 2525 feet to 3185 feet in the Yates formation in which the vertical limits of the Yates gas pool.

3. There are presently four other wells producing on the subject lease, three in the latest (Oil) Pool and one in the earlier "Matrix Pool". Since the completion interval in the subject well includes the producing intervals of the three latest (Oil) Pool wells, it is therefore proposed to assign the 24% of the NGL of Section 30, consisting of gases, to the "Oil Pool" (NGL-3) well No. 1 for gas production purposes.

The proposed non-standard classification will be used at the discretion of the user.


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- a. The non-standard gas proration unit consists of contiguous quarter-quarter sections and/or lots.
- b. The non-standard gas proration unit lies wholly within a single governmental section.
- c. The entire non-standard gas proration unit may reasonably be presumed to be productive of gas.
- d. The length or width of the non-standard gas proration unit does not exceed 5280 feet.
- e. All operators owning interests within 1500 feet of the proposed gas well and all offset operators to the lease have submitted letters of waiver, one copy each of which is attached.

Based on the facts recited above, The Texas Company respectfully requests that the New Mexico Oil Conservation Commission approve administratively the non-standard gas proration unit described above.

Yours very truly,

THE TEXAS COMPANY


J. G. Blevins, Jr.
Asst. Dist. Supt.

LMF:JM


Attachments

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

Before me, the undersigned authority, on this the 7th day of November, personally appeared J. G. Blevins, Jr., known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that the same is a true and correct statement of the facts therein recited.


J. G. Blevins, Jr.

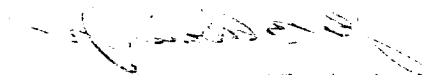
Subscribed and sworn to before me on this 7th day of November, 1958.

 W. E. BROZEK
Notary Public in and for
Midland County, Texas

- a. The non-standard gas protection with standard gas protection sections and in local.
 - b. The non-standard gas protection with standard gas protection sections.
 - c. The entire non-standard gas protection with standard gas protection sections.
 - d. The length on width of the non-standard gas protection with standard gas protection sections.
 - e. All operations owing to the fact that the gas protection with standard gas protection sections.
- Based on the facts noted above, the Texas Company respectfully requests that the New Mexico Oil Conservation Commission approve administration of the standard gas protection with standard gas protection sections.

Yours very truly,

THE TEXAS COMPANY



J. G. Blevins, Jr.
Asst. Mgr. Sales

11/1/35

Attorneys


(STATE OF TEXAS)
(COUNTY OF DALLAS)

Before me, the undersigned authority, on this 1st day of November, personally appeared J. G. Blevins, Jr., known to me as the person whose name is subscribed to this instrument, who after being duly sworn on oath, states that he has knowledge of all the facts stated above and that he gave in a true and correct statement of the facts herein recited.


J. G. Blevins, Jr.

Subscribed and sworn to before me on this 1st day of November, 1935.

My Comm. Expires


Notary Public in and for
Midland County, Texas