MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

TRIAGO TRIAGO Lease C. C. Fristoe R. Well No. 2	Pool	Pool Jalmat				Formation			3	County	Les	<u> </u>		
Unit	Init	ial	X	Annual	······································		Spec	cial	X	_Date_of_Test_		7-23-26, 1963		
Unit F Sec. 30 Pap. 24 Rge. 37 Purchaser El Paso Natural Gas Co. Casing 7" Wt. 20.0 I.D. 6.456 Set at 2920 Perf. Open Hole To Tubing 2-3/8 Wt. 4.70 I.D. 1.995 Set at 3112 Perf. To Gas Fay: From 2920 To 3130 I. 3112 xG.699 CJ. 2175 Bar.Press. 13.2 Producing Thru: Casing Tubing X Type Well Single Date of Completion: Oct. 1, 1963 Packer None Reservoir Temp. OBSERVED DATA Tested Through (KGNAK) (CENNAX (Meter) Tubing Data Casing Data CLine) (Cuffice) Size psig h, Op. psig Op. psig Op. psig Op. Duration of Flow Size Size psig h, Op. psig Op. psig Op. psig Op. No. (Line) (Cuffice) Size Size psig h, Op. psig Op. psig Op. psig Op. psig Op. psig Op. No. Size Size psig h, Op. 100 255 Size 231 24 Size Size Psig No. Size Size Size Psig No. Size Size Size Size Size Size Size Size	Comp	any	TEXACO	Inc.			Lease). C. P	ristoe '	B Wel	3 1 No	2		
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INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (Pw). MCF/da. @ 15.025 psia and 60° F.
- P_c 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- Pw Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pf Meter pressure, psia.
- hw Differential meter pressure, inches water.
- Fg Gravity correction factor.
- Ft Flowing temperature correction factor.
- Fpv Supercompressability factor.
- n I Slope of back pressure curve.
- Note: If P_{W} cannot be taken because of manner of completion or condition of well, then P_{W} must be calculated by adding the pressure drop due to friction within the flow string to P_{t} .