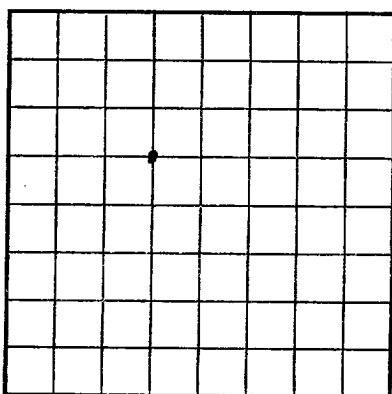


U. S. LAND OFFICE 032592 (b)

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY#232. 11289
LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1720, Ft. Worth 1, Texas
Lessor or Tract C. C. Fristoe (b)NCT-3 Field Langlie-Mattix State New Mexico
Well No. 2 Sec. 30 T. 24 R. 37 Meridian NMPM County Lea
Location 1980 ft. {N} of N. Line and 1917 ft. {E} of W. Line of Sec. 30 Elevation 3268 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. H. NewDate November 9, 1949Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling September 11, 1949 Finished drilling October 1, 1949

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2920 to 3000 (G) No. 4, from _____ to _____
No. 2, from 3025 to 3130 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.3#	8RT	Smls	1090	Larkin				
9-5/8	36#	8RT	Smls	36					
7	20#	8RT	Smls	2928	Baker				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1132	547	Hallib		
7	2920	400	Hallib		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Neither	Shot nor	Acidized				

TOOLS USED

Rotary tools were used from 0 feet to 3130 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

November 9, 1949 Put to producing 10-1, 1949

The production for the first 18 hours was 77.3 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 35.6

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Everett Webb, Driller G. W. Townsend, Driller
C. P. Stewart, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	265	265	Sand, Caliche & Red Beds
265	980	715	Red Beds & Shells
980	1085	105	Red Beds & Shale
1085	1132	47	Red Beds & Anhy
1132	1175	43	Anhy
1175	1445	270	Anhy & Salt
1445	1595	150	Salt & Shells
1595	1900	305	Anhy & Salt
1900	1954	54	Anhy & Shells
1954	2720	766	Anhy & Salt
2720	2765	45	Anhy
2765	2795	30	Anhy & Lime
2795	2820	25	Anhy & Gyp
2820	2917	97	Anhy & Lime
2917	2942	25	Anhy, Lime, & Sand
2942	2980	38	Sand
2980	3130	150	Sand & Lime
	3130		Total Depth

All measurements from rotary table or 9' above ground.

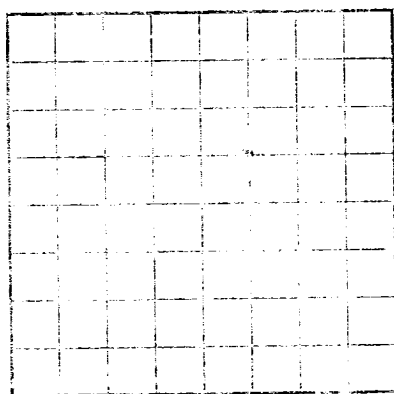
(over)

FORMATION RECORD—Continued

U. S. GEOLOGICAL SURVEY
BUREAU OF MINERAL RESOURCES
WASHINGTON, D. C. 20508

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company Name _____
Address _____
Field _____
County _____
State _____
Well No. _____
Section _____
T. _____ R. _____
Location _____
Elevation _____
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____
Signed _____
Title _____

The summary on this page is for the condition of the well at above date.
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DST #2
3025-3130
10-1-79
DST #1
3025-2935-3015-3130
10-1-79
DST #1
3025-2935-3015-3130

Flowed _____
1 hour & 40 minutes
Recovered _____
2,700,000 cu. ft. per day
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