Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	OTRA	NSPC	ORT OIL	AND NAT	TURAL GA						
Operator Well /								PI No.	i de la companya de			
								025 11290)			
Address P. O. Box 730 Hobbs, Nev	u Mavica	00040	0_2529	.								
P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain)												
Vew Well Change in Transporter of: EFFECTIVE 6-1-91												
lecompletion Cil Dry Gas												
Change in Operator	Casinghead	Gas _	Conden	sate								
If change of operator give name and address of previous operator Texas	co Produ	cing Inc	c. F	P. O. Bo	x 730 I	lobbs, Nev	w Mexico	88240-2	528			
•	AND LEA	SE										
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include					ng Formation					ase No.		
COOPER JAL UNIT	228 JALMAT TANS				SILL YATES SEVEN RIVER FEDE							
Location												
Unit LetterC	_ :660		_ Feet Fro	om The NO	RTH Line	and	Fe	et From The	WEST	Line		
l savina 30 Toumshir	1.Th					County						
Section 30 Township 24S Range 37E , NMPM, LEA County												
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent) INJECTOR										nt)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR					Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually	y connected?	When	?				
If this production is commingled with that	from any other	er lease or	pool, giv	e commingi	ing order numl	xer:						
IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well	1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
						To-Oligon P-11			 			
Elevations (DF, RKB, RT, GR, etc.)	.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations	Depth Casing Shoe											
	CEMENTING RECORD											
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ							 				
	 							 -				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		L			J				
OIL WELL (Test must be after r	ecovery of 10	tal volume	of load	oil and must	be equal to or	exceed top allo	swable for thi	s depth or be j	for full 24 hou	rs.)		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
		Casing Pressure Choke Size										
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure						
ctual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF				
Actual Prod. Dairing 1est	Oil - Bois.											
CACINELL	1				· · · · · ·							
GAS WELL Actual Prod. Test - MCF/D	Length of	Cet			Bbis. Conden	sate/MMCF		Gravity of C	Condensate	····		
Partie For Tox - Metro	Lengui or Ital											
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI ODED ATOD CEDITEIC	ATE OF	COM	PITAN	ICE								
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above					JUN 6 8 1991							
is true and complete to the best of my	knowledge ar	nd belief.			Date	Approve	d		- 4	- -		
2-M. Willer									•			
Signature					By Papacetal data in the contract was at a recon-							
K. M. Miller Div. Opers. Engr.								1 1 2 m				
Printed Name April 25, 1991		915-	Title -688-4	834	Title				 	· · · · · · · · · · · · · · · · · · ·		
Date			ephone N									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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